PETROLEUM

64

# SHEET NO:

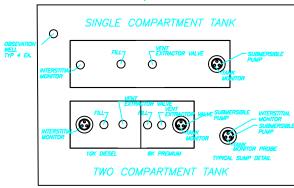
### THE PETROLEUM EQUIPMENT CONTRACTOR'S PROPOSAL SHALL INCLUDE ALL THE NECESSARY EQUIPMENT, HARDWARE, AND ACCESSORIES REQUIRED TO MAKE THE PETROLEUM SYSTEM COMPLETE AND OPERATIONAL

- 1. PETROLEUM PIPING TO BE DUALOY DOUBLE WALL PIPING WITH 2" DUALOY 3000 XL FRP PRIMARY PIPING, AND DUALOY XL 3" SECONDARY CONTAINMENT PIPING, OR APPROVED ALTERNATE
- 2. VENT LINES TO BE 2" FIBERGLASS, BELOW GROUND TO CANOPY COLUMN, OR APPROVED ALTERNATE AND 2" SCHEDULE 40 GALVANIZED STEEL ABOVE GROUND, TO 2' ABOVE CANOPY FASCIA.
- 3. ELECTRICAL CONTRACTOR TO USE APPROVED BULKHEAD FITTINGS AT ALL CONDUIT PENETRATIONS THRU SUMPS AND TURBINES.
- 4. ALL PENETRATIONS THRU SUMPS AND TURBINES TO BE SEALED WITH POLYURETHANE SEALANT.
- 5. ALL DIPENSERS TO BE WIRED ON SAME PHASE WITH NEUTRAL TRIP BREAKERS. THE FUEL PANEL SHALL HAVE A SHUNT TRIP MAIN BREAKER.
- 6. SEE ADDITIONAL NOTES ON ON ELECTRICAL DRAWING.
- 7. ALL ELECTRICAL WORK TO BE IN ACCORDANCE WITH PREVAILING
- 8. ALL PETROLEUM WORK TO BE IN ACCORDANCE WITH CURRENT EPA TECHNICAL STANDARDS, STATE REGULATIONS, AND NFPA-30.
- 9. ELECTRICAL AND PETROLEUM CONTRACTORS TO VERIFY THAT SPECIFIED WIRING IS PER MANUFACTURERS SPECIFICATIONS FOR EQUIPMENT DELIVERED TO PROJECT.
- 10. THE FIRE MARSHALL OR APPROPRIATE JURISDICTION WILL BE NOTIFIED 48 HOURS IN ADVANCE OF ANY AND ALL INSPECTIONS RELATED TO THE UNDERGROUND
- 11. THE FUEL STORAGE TANKS AND DISPENSERS WILL BE INSTALLED IN ACCORDANCE WITH ALL APPLICABLE SECTIONS OF THE CURRENT INTERNATIONAL
- 12. THE DISPENSING DEVICES WILL BE EQUIPPED WITH 3/4" BREAK-A-WAY DEVICES DESIGNED TO MAINTAIN FUEL ON BOTH SIDES OF THE BREAK-A-WAY POINT.
- 13. THE "EMERGENCY PUMP SHUT-OFF" WILL BE LOCATED AT THE CASHIER AND FUEL ISLANDS WITHIN 100' OF THE DISPENSERS. SIGNS ON CANOPY COLUMNS WILL CLEARLY IDENTIFY THE LOCATION.
- 14. THE MASTER SWITCH ON ALL INDIVIDUAL PUMP CIRCUITS SWITCHES SHALL BE TURNED OFF BEFORE CLOSING THE DISPENSING STATION FOR BUSINESS.
- 15. PROVIDE MINIMUM (2A-20BC) FIRE EXTINGUISHERS ON CANOPY COLUMNS NOT TO EXCEED 75'-0" OF DISTANCE BETWEEN THEM.
- 16. ALL THE DISPENSING DEVICES WILL BE BOLTED TO ISLAND FORMS AS SPECIFIED BY MANUFACTURES SPECS.
- 17. ALL SUBMERSIBLE PUMPS WILL HAVE FULL PORT BALL VALVES INSTALLED
- ALL PETROLEUM EQUIP. CONDUIT SHALL BE RIGID STEEL 10' OUT FROM CLASS I, DIV. 1, AND CLASS 1 DIV. 2 EXPLOSION PROOF AREAS.
- 19. VERIFY UNDER FLOOR BURIAL DEPTH FOR PVC CONDUIT WITH LOCAL BUILDING OFFICIAL

### DISPENSING EQUIPMENT

## TANK MONITOR AND LEAK DETECTION

GILBARCO/VEEDER ROOT TLS-450



MODERN WELDING COMPANY, INC. GLASTEEL II JACKETED UNDERGROUND TANK

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32 - CREE CPY 250-B-DM-F-13L-UL-WH FIXTURES

■ 6 - GILBARCO ENCORE 3 + 0 DISPENSERS

AND ONE #16 TWISTED PAIR IN EACH

EACH DISPENSER REQUIRES 3-#12 CONDUCTORS FOR POWER AND 2-#14 FOR SELECTION

**■** 🔤:

20' Building Line (Exp #9)

CANOPY LIGHTING

DISPENSER PRODUCTS

LOW VOLTAGE CONDUIT

- MONUMENT SIGN

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TANK ELECTRICAL PLAN

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 □ 2 - GILBARCO ENCORE 3 + 1 DISPENSERS EACH DISPENSER REQUIRES 3-#12 CONDUCTORS FOR POWER AND 3-#14 FOR SELECTION AND ONE #16 TWISTED PAIR IN EACH LOW VOLTÄGE CONDUIT NOTE: TANKS & PIPING NOTE: COORDINATE THIS PLAN SHOWN AS REFERENCE ONLY WITH THE PROJECT ELECTRICAL PLANS