

April 22, 2024

Ecovole 2300 Main Street Kansas City, MO 64108

> Re: Engineering Services Buckholz-Cockrell Residence 2385 Northwest Summerfield Drive, Lee's Summit, MO 7.020 kW System

To Whom It May Concern:

We have received information regarding solar panel installation on the roof of the above referenced structure. Our evaluation of the structure is to verify the existing capacity of the roof system and its ability to support the additional loads imposed by the proposed solar system.

#### A. Site Assessment Information

- 1. Site visit documentation identifying attic information including size and spacing of framing for the existing roof structure.
- Design drawings of the proposed system including a site plan, roof plan and connection details for the solar panels. This information will be utilized for approval and construction of the proposed system.

#### B. Description of Structure:

Roof Framing:2x6 dimensional lumber at 16" on center.Roof Material:Composite Asphalt ShinglesRoof Slope:27 degreesAttic Access:AccessibleFoundation:Permanent

#### C. Loading Criteria Used

- Dead Load
  - Existing Roofing and framing = 7 psf
  - New Solar Panels and Racking = 3 psf
  - TOTAL = 10 PSF
- Live Load = 20 psf (reducible) 0 psf at locations of solar panels
- Ground Snow Load = 20 psf
- Wind Load based on ASCE 7-16
  - Ultimate Wind Speed = 109 mph (based on Risk Category II)
  - Exposure Category C

Analysis performed of the existing roof structure utilizing the above loading criteria is in accordance with the 2018 International Residential Code, including provisions allowing existing structures to not require strengthening if the new loads do not exceed existing design loads by 105% for gravity elements and 110% for seismic elements. This analysis indicates that the existing framing will support the additional panel loading without damage, if installed correctly.

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#### D. Solar Panel Anchorage

- 1. The solar panels shall be mounted in accordance with the most recent SunModo installation manual. If during solar panel installation, the roof framing members appear unstable or deflect non-uniformly, our office should be notified before proceeding with the installation.
- 2. The maximum allowable withdrawal for a M6.3 screw in ½" plywood is 55 lbs per screw (per APA technical note E830d). Connection on the roof is utilizing four (4) M6.3 screws into the existing decking to resist uplift forces. Contractor to verify installation to be performed in accordance with the manufacturer's recommendations. Based on four (4) M6.3 screws into ½" plywood 220 lbs of uplift resistance is provided per attachment.
- 3. Considering the wind speed, roof slopes, size and spacing of framing members, and condition of the roof, the panel supports shall be placed no greater than 48" on center.

Based on the above evaluation, this office certifies that with the racking and mounting specified, the existing roof system will adequately support the additional loading imposed by the solar system. This evaluation is in conformance with the 2018 IRC, current industry standards, and is based on information supplied to us at the time of this report.

Should you have any questions regarding the above or if you require further information do not hesitate to contact me.

Verntruly yours,

cott E. Wvsslir

Missouri License No 2919011786 COA #2020037943



Wyssling Consulting 76 N Meadowbrook Drive, Alpine UT 84004 COA #2020037943 Date Signed 4/22/24



	MC INV	COCKRELL RESIDENCE PHOTOVOLTAIC SYSTEM 2385 NW SUMMERFIELD DR., LEE'S SUMMIT, MO 64081 SYSTEM SIZE: 7.02 kW-DC   4.50 kW-AC DULE: (18) JINKO SOLAR: JKM390M-72HBL-V[390 PERTER: (9) NEP:BDM-600X [240V] MICROINVERTE	DW] ERS	GOVERNING CODES ALL MATERIALS, EQUIPMENT, INSTALLATION AND WORK SHALL COMPLY WITH THE FOLLOWING 2017 NATIONAL ELECTRIC CODE 2018 INTERNATIONAL BUILDING CODE 2018 INTERNATIONAL BUILDING CODE 2018 INTERNATIONAL RESIDENTIAL CODE 2018 INTERNATIONAL PLUMBING CODE 2018 INTERNATIONAL FIRE CODE 2018 INTERNATIONAL FIRE CODE 2018 INTERNATIONAL MECHANICAL CODE IEEE STANDARD 929 OSHA 29 CFR 1910.269 WHERE APPLICABLE, RULES OF THE PUBLIC UTILITIES COMMISSION REGARDING SAFETY AND RELIABILITY THE AUTHORITY HAVING JURISDICTION MANUFACTURERS' LISTINGS AND INSTALLATION INSTRUCTIONS ANY OTHER LOCAL AMENDMENTS
sto conservation of the second	<ol> <li>GENERAL</li> <li>UTILITY SHALL BE NOTIFIED BEFORE ACTIVATION OF PHOTOVOLTAIC SYSTEM.</li> <li>110.2 APPROVAL: ALL ELECTRICAL EQUIPMENT SHALL BE LABELED, LISTED, OR CERTIFIED BY A NATIONALLY RECOGNIZED TESTING LABORATORY ACCREDITED BY THE UNITED STATES OCCUPATIONAL SAFETY HEALTH ADMINISTRATION</li> <li>CONTRACTOR SHALL FIELD VERIFY ALL DIMENSIONS PRIOR TO INITIATING CONSTRUCTION.</li> <li>CONTRACTOR SHALL REVIEW ALL MANUFACTURER INSTALLATION DOCUMENTS PRIOR TO INITIATING CONSTRUCTION.</li> <li>ALL EQUIPMENT AND ASSOCIATED CONNECTIONS, ETC, AND ALL ASSOCIATED WIRING AND INTERCONNECTIONS SHALL BE INSTALLED ONLY BY QUALIFIED PERSONNEL.</li> <li>THE CONTRACTOR OR OWNER MUST PROVIDE ROOF ACCESS (LADDER TO ROOF) FOR ALL THE REQUIRED INSPECTIONS. LADDERS MUST BE OSHA APPROVED, MINIMUM TYPE I WITH A 250LB. RATING, IN GOOD CONDITION AND DESIGNED FOR ITS INTENDED USE.</li> <li>CONTRACTOR SHALL VERIFY THAT THE ROOF STRUCTURE WILL WITHSTAND THE ADDITIONAL LOADS.</li> </ol>	<ol> <li>ALL FIELD -INSTALLED JUNCTION, PULL AND OUTLET BOXES LOCATED BEHIND MODULES SHALL BE ACCESSIBLE DIRECTLY OR BY DISPLACEMENT OF A MODULE SECURED BY REMOVABLE FASTENERS.</li> <li>ELECTRICAL         <ol> <li>WIRING MATERIALS SHALL COMPLY WITH MAXIMUM CONTINUOUS CURRENT OUTPUT AT 25°C AND MAXIMUM VOLTAGE AT 600V; WIRE SHALL BE WET RATED AT 90°C.</li> <li>EXPOSED PHOTOVOLTAIC SYSTEM CONDUCTORS ON THE ROOF WILL BE USE 2 OR PV-TYPE WIRE.</li> <li>PHOTOVOLTAIC SYSTEM CONDUCTORS SHALL BE IDENTIFIED AND GROUPED. THE MEANS OF IDENTIFICATION SHALL BE PERMITTED BY SEPARATE COLOR-CODING, MARKING TAPE, TAGGING OR OTHER APPROVED MEANS.</li> <li>ALL EXTERIOR CONDUIT, FITTINGS, AND BOXES SHALL BE RAIN-TIGHT AND APPROVED FOR USE IN WET LOCATIONS.</li> <li>ALL METALLIC RACEWAYS AND EQUIPMENT SHALL BE BONDED AND ELECTRICALLY CONTINUOUS.</li> <li>WHERE SIZES OF JUNCTION BOXES, RACEWAYS, AND CONDUITS ARE NOT SPECIFIED, CONTRACTOR SHALL SIZE THEM ACCORDING TO APPLICAPIE CODES</li> </ol> </li> </ol>	<ol> <li>9. FOR UNGROUNDED SYSTEMS, THE INVERTER IS EQUIPPED WITH GROUND FAULT PROTECTION AND A GFI FUSE PORT FOR GROUND FAULT INDICATION.</li> <li>10. PV MODULE FRAMES SHALL BE BONDED TO RACKING RAIL OR BARE COPPER GEC/GEC PER THE MODULE MANUFACTURER'S LISTED INSTRUCTION SHEET.</li> <li>11. PV MODULE RACKING RAIL SHALL BE BONDED TO BARE COPPER GEC VIA WEEB LUG, ILSCO GBL-4DBT LAY-IN LUG, OR EQUIVALENT LISTED LUG.</li> <li>12. THE PHOTOVOLTAIC INVERTER WILL BE LISTED AS UL 1741 COMPLIANT.</li> <li>13. RACKING AND BONDING SYSTEM TO BE UL2703 RATED.</li> <li>14. ANY REQUIRED GROUNDING ELECTRODE CONDUCTOR WILL BE CONTINUOUS, EXCEPT FOR SPLICES OR JOINTS AS BUS BARS WITHIN LISTED EQUIPMENT.</li> <li>15. WHEN BACKFED BREAKER IS THE METHOD OF UTILITY INTERCONNECTION, THE BREAKERS SHALL NOT READ "LINE AND LOAD".</li> <li>16. WHEN APPLYING THE 120% RULE, THE SOLAR BREAKER TO BE POSITIONED AT THE OPPOSITE END OF THE BUS BAR FROM THE MAIN BREAKER.</li> <li>17. THE WORKING CLEARANCE AROUND THE EXISTING ELECTRICAL EQUIPMENT AS WELL AS THE NEW ELECTRICAL EQUIPMENT WILL BE MAINTAINED.</li> </ol>	SHEET INDEX: PV-1 - COVER PAGE PV-2 - PROPERTY PLAN PV-3 - SITE PLAN PV-3 - SITE PLAN PV-4 - LINE DIAGRAM PV-5 - MOUNTING DETAILS AND BOM PV-6 - ELECTRICAL LABELS PV-7 - MICROINVETERS & CIRCUIT MAP PV-8 - DATASHEETS PV-9 - PLACARD
	<ol> <li>STRUCTORE WILL WITHSTAND THE ADDITIONAL LOADS.</li> <li>LAG SCREWS SHALL PENETRATE A MINIMUM 2" INTO SOLID SAWN STRUCTURAL MEMBERS AND SHALL NOT EXCEED MANUFACTURER RECOMMENDATIONS FOR FASTENERS INTO ENGINEERED STRUCTURAL MEMBERS.</li> <li>AN ACCESS POINT SHALL BE PROVIDED THAT DOES NOT PLACE THE GROUND LADDER OVER OPENINGS SUCH AS WINDOWS OR DOORS ARE LOCATED AT STRONG POINTS OF BUILDING CONSTRUCTION AND IN LOCATIONS WHERE THE ACCESS POINT DOES NOT CONFLICT WITH OVERHEAD OBSTRUCTIONS SUCH AS TREE LIMBS, WIRES, OR SIGNS.</li> <li>WHERE DC CONDUCTORS ARE RUN INSIDE BUILDING, THEY SHALL BE CONTAINED IN A METAL RACEWAY; THEY SHALL BE CONTAINED IN A METAL RACEWAY; THEY SHALL NOT BE INSTALLED WITHIN 10" OF THE ROOF DECKING OR SHEATHING EXCEPT WHERE COVERED BY THE PV MODULES AND EQUIPMENT.</li> </ol>	<ul> <li>SIZE THEM ACCORDING TO APPLICABLE CODES.</li> <li>7. REMOVAL OF A UTILITY-INTERACTIVE INVERTER OR OTHER EQUIPMENT SHALL NOT DISCONNECT THE BUILDING CONNECTION BETWEEN THE GROUNDING ELECTRODE CONDUCTOR AND THE PV SOURCE AND/OR OUTPUT CIRCUIT GROUNDED CONDUCTOR.</li> <li>8. FOR GROUNDED SYSTEMS, THE PHOTOVOLTAIC SOURCE AND OUTPUT CIRCUITS SHALL BE PROVIDED WITH A GROUND-FAULT PROTECTION DEVICE OR SYSTEM THAT DETECTS A GROUND FAULT, INDICATES THAT FAULT HAS OCCURED AND AUTOMATICALLY DISCONNECTS ALL CONDUCTORS OR CAUSES THE INVERTER TO AUTOMATICALLY CEASE SUPPLYING POWER TO OUTPUT CIRCUITS.</li> </ul>	COTT E NUMBER PE-2019011786 BOOMAL Wyssling Consulting, PLLC % Meadowbrook Drive Alpine UT 84004 Missouri COA # 2020037943 Signed 4/22/2024	COCKRELL, LAURA BUCKHOLZ 2385 NW SUMMERFIELD DR., LEE'S SUMMIT, MO 64081 AHJ: LEE'S SUMMIT, MO ECOVOLE 1333 NW VIVION RD., KANSAS CITY, MO ,64118 LICENSE NO: 206086 TEL : 800-799-7986 COVER PAGE DATE: 4/19/2024 DRAWN BY: AN



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PROPERTY LINE: -

APN: 5180034060000000

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FENCE:

SCALE: 1/20" = 1'-0"

# COCKRELL, LAURA BUCKHOLZ 2385 NW SUMMERFIELD DR., LEE'S SUMMIT, MO 64081

# AHJ: LEE'S SUMMIT, MO

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ECOVOLE 1333 NW VIVION RD., KANSAS CITY, MO ,64118 LICENSE NO: 206086 TEL : 800-799-7986

DATE 4/19/2024	RELEASE FOR CONSTRUCTION
DRAWN BY: AN	AS NOTED ON PLANS REVIEW
DIV WIN DI. / IN	DEVELOPMENT SERVICES
	LEE'S SUMMIT, MISSOUR
	05/15/2024 2:00:16





# SYSTEM LEGEND

# **PHOTOVOLTAIC SYSTEM:** DC SYSTEM SIZE: 7.02 kW

AC SYSTEM SIZE: 4.50 kW

UM MAIN SERVICE METER AND SERVICE POINT

MP MAIN SERVICE PANEL

CP 125A RATED SOLAR LOAD CENTER

(18) JINKO SOLAR: JKM390M-72HBL-V[390W] WITH (9) NEP:BDM-600X [240V] MICROINVERTERS MOUNTED ONE PER TWO MODULES.

JUNCTION BOX AND CONDUIT

## CONDUIT RUN

CONDUIT TO BE RUN IN ATTIC IF POSSIBLE, OTHERWISE CONDUIT BLOCKS MIN. 1"/MAX 6" ABOVE ROOF SURFACE, CLOSE TO RIDGE LINES, AND UNDER EAVES; TO BE PAINTED TO MATCH EXTERIOR/EXISTING BACKGROUND COLOR OF ITS LOCATION; TO BE LABELED AT MAX 10' INTERVALS. CONDUIT RUNS ARE APPROXIMATE AND ARE TO BE DETERMINED IN THE BY THE INSTALLERS

AC FUSED AC DISCONNECT

FIRE CODE SETBACK (18" MIN. / 36" MAX)

**PM** 200A RATED PV PRODUCTION METER

# **INSTALLER NOTES:** THE FUSED AC DISCONNECT IS WITHIN 4 FEET OF THE TAP.

SCALE: 1/8" = 1'-0"

COCKRELL, LAURA BUCKHOLZ

2385 NW SUMMERFIELD DR., LEE'S SUMMIT, MO 64081

# AHJ: LEE'S SUMMIT, MO

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ECOVOLE 1333 NW VIVION RD., KANSAS CITY, MO ,64118 LICENSE NO: 206086 TEL: 800-799-7986

SITE PLAN

DATE: 4/19/2024 DRAWN BY: AN	RELEASE FOR CONSTRUCT AS NOTEDON PLANS REVIE DEVELOPMENT SERVICES LEE'S SUMMIT, MISSOUR	ON W
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					CONDUC	TOR AND CONDUIT SCHEDULI			PHOTOVOL TAIC SYSTEM:
NOTE:-ALL DC CONNNECTORS TO MO	IODULES OR	]	TAG	WIRE TYPE	WIRE SIZE	# OF CONDUCTORS	CONDUIT TYPE	MIN. CONDUIT SIZE	DC SYSTEM SIZE: 7.02 kW
INVERTERS MUST BE OF MATCHING	MANUFACTURE		1	PV WIRE	#10	4- L1 L2	FREE AIR	N/A	AC SYSTEM SIZE: 4.50 kW
CONNECTORS WHICH HAVE NOT BEE	EEN UL TESTED		1	BARE COPPER	#6	1 - BARE	FREE AIR	N/A	INVERTER: (9) NEP:BDM-600X [240V]
FOR COMPATIBILITY. PERFORMANCE	E AND FIRE		2	THWN-2	#10	4- L1 L2	EMT	3/4"	
CONNECTOR USAGE.	ATCHED		2	THWN-2 EGC	#10	1 - GND	EMT	3/4"	- MODULE: (18) JINKO SOLAR:
			3	THWN-2	#10	3 - L1 L2 N	EMT	3/4"	
			3	THWN-2 EGC	#10	1 - GND	EMT	3/4"	
[]			4	THWN-2	#6	3 - L1 L2 N	EMT	3/4"	
THE NEP:BDM-600X [240V] MICROINVERTERS HAVE INTEGRATED GROUND AND DOUBLE INSULATION.			4	THWN-2 EGC	#8	1 - GND	EMT	3/4"	1
SO NO GEC OR EGC IS REQUIRED. THE DC CIRCUIT IS ISOLATED AND INSULATED FROM GROUND AND									1
CIRCUIT 1: 10 MODULES - JINKO SOLAR: JKM390M-721 WITH (5) NEP:BDM-600X [240V] MICROINVERT (1) MICROINVERTER PER TWO MODULES 1 2 0 0 0 0 9 1 2 0 0 0 0 0 9 1 1 2 0 0 0 0 0 0 1 1 2 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	V2HBL-V[390W] RTERS S 10 NEMA BOX: N BOX: N N S N N N N N N N N N N N N N	3R RATED JUNCTION SHALL COMPLY W/ IEC 110.3 & 314.6 C 2P-20A 2P-20A C 2P-20A C 2P-20A C C C MBIN 2P-20A C C C MBIN C C C MBIN C 2P-20A C C C C MBIN C C C C C C C C C C C C C C C C C C C	ATED ENTER ER) (N) A FUSIB VIS	AC DISCONNECT V/60A NEMA 3R ILE W/ 30A FUSES, IBLE-LOCKABLE LABELED C, C, C	(N) 200A RATED PV PRODUCTION METER	LY SIDE TAP - ILSCO GTA-250-0-W/C PARALLEL TAP CONNECTOR	UTILITY SERVICE EVERGY METER # 18340353 120/240V SINGLE PHASE	(E) 200A RATED MAIN SERVICE PANEL	<ul> <li>INTEGRATED BOINDING MID-CLAINS IF APPLICABLE</li> <li>PV DC SYSTEM IS UNGROUNDED</li> <li>PV ARRAY WILL HAVE A GROUNDING ELECTRODE SYSTEM IN COMPLIANCE WITH NEC 250.58 AND 690.47(A)</li> <li>PV SOURCE, OUTPUT, AND INVERTER INPUT CIRCUIT WIRING METHODS SHALL COMPLY WITH NEC 690.1(G)</li> <li>BACKFED PV BREAKER WILL BE INSTALLED AT OPPOSITE END OF THE BUS BAR FROM THE MAIN BREAKER. A PERMANENT WARNING LABEL TO BE INSTALLED PER SYSTEM SIGNAGE, PAGE</li> <li>BARE COPPER IS TRANSITIONED TO THWN-2 VIA IRREVERSIBLE CRIMP; WHEN PRESENT, THE GEC TO BE CONTINUOUS</li> <li>INVERTER(S) TO BE COMPLIANT WITH UL 1741 SUPPLEMENT A</li> <li>CONDUIT AND CONDUCTOR SPECIFICATIONS ARE BASED ON MINIMUM CODE REQUIREMENTS AND ARE NOT MEANT TO LIMIT UP-SIZING AS REQUIRED BY FIELD CONDITIONS</li> <li>INSTALLER NOTES: THE FUSED AC DISCONNECT IS WITHIN 4 FEET OF THE TAP.</li> </ul>
	Г								COCKRELL, LAURA BUCKHOLZ 2385 NW SUMMERFIELD DR., LEE'S SUMMIT, MO 64081
PV MODULE ELECTRICAL SPECIFICAT	TIONS		NFP'BDM-600X (240\/1						AHJ: LEE'S SUMMIT, MO
MODULE TYPE JKM390M	IKO SOLAR: M-72HBL-V[390W]		MICROINVERTERS	SYSTEM OVER-CURREN CAL	T PROTECTION DEV	ICE (OCPD)			Ecovite
POWER MAX (P <sub>MAX</sub> )	390W			INVERTER TYPE	NEF	BDM-600X [240V]			ECOVOLE 1333 NW VIVION RD KANSAS CITY MO 64118
OPEN CIRCUIT VOLTAGE (V <sub>OC</sub> )	48.60V		14 X Z		MI	Q			LICENSE NO: 206086
SHORT CIRCUIT CURRENT (I <sub>SC</sub> )	10.46A		2.004			2.28			1-LINE DIAGRAM & CALCULATIONS
MAX POWER-POINT VOLTAGE (V <sub>MP</sub> )	39.64V		2.28A						
MAX POWER-POINT CURRENT (I <sub>MP</sub> )	9.84A		90.50%	(# OF INVERTERS) X (MAX CON	RATING	1) A 125% <= UCPD			DATE: 4/19/2024 DRAWN BY: AN
SERIES FUSE RATING	20A	BRANCH (20A)	7	(9 x 2.28A x 1.2	5)= 25.65A <= 30A, C	K			LEE'S SUMMIT, MISSOUR

		L NEP'BDM-600X [240V]				
MODULE TYPE	JINKO SOLAR:	INVERTER TYPE MICROINVERTERS		SYSTEM OVER-CURRENT PROTECTION DEVICE (OCPD)		
	JKINI390INI-12HBF-A[280AA]	MAX DC OPEN CIRCUIT VOLTAGE (VDC)	60V	CALCULATIONS		
POWER MAX (P <sub>MAX</sub> )	390W		44.20	INVERTER TYPE	NEP:BDM-600X [240V]	
	40.001/	MAX DC INPUT CURRENT (ADC)	14 X 2	MICROINVE		
OPEN CIRCUIT VOLTAGE (V <sub>OC</sub> )	48.60V		500W	# OF INVERTERS	9	
	10.464	MAXIMUM COTTOTTOWER	30011			
enerti enteen eerti (isc)	10.407	MAXIMUM CONT. OUTPUT CURRENT	2.28A	MAX CONTINUOUS OUTPUT CURRENT	2.28	
MAX POWER-POINT VOLTAGE (VMp)	39.64V		-			
		CEC EFFICIENCY	95.50%	(# OF INVERTERS) X (MAX CONT. OUTPUT CURRENT) X 125% <= OCPI RATING		
MAX POWER-POINT CURRENT (IMP)	9.84A					
(WF7		MAXIMUM NUMBER OF UNITS PER	-			
SERIES FUSE RATING	20A	BRANCH (20A)		(9 x 2.28A x 1.25)= 25.65A <	= 30A, OK	
				•		



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;	10 Q		
,	16		
	28	2385 NW SUMMERFIELD DR., LEE'S SUMMIT, MO 64081	
K)	39	AHJ: LEE'S SUMMIT, MO	
	12		
ED	1	ECOVOLE 1333 NW VIVION RD., KANSAS CITY, MO ,64118	
	1	LICENSE NO: 206086 TEL : 800-799-7986	
	1	MOUNTING DETAILS AND BOM	
		DATE: 4/19/2024 DRAWN BY: AN RELEASE FOR CONSTRUCTION AS NOTED ON PLANS REVIEW DEVELOPMENT SERVICES LEE'S SUMMIT, MISSOUR 05/15/2024 2:00:16	N



ALL SIGNAGE MUST BE PERMANENTLY ATTACHED AND BE WEATHER RESISTANT/SUNLIGHT RESISTANT AND CANNOT BE HAND-WRITTEN PER NEC 110.21(B)

PERMANENT PLAQUE OR DIRECTORY PROVIDING THE LOCATION OF THE SERVICE DISCONNECTING MEANS AND THE PHOTOVOLTAIC SYSTEM DISCONNECTING MEANS IF NOT IN THE SAME LOCATION [NEC 690.56(B)]

WHERE THE PV SYSTEMS ARE REMOTELY LOCATED FROM EACH OTHER. A DIRECTORY IN ACCORDANCE WITH 705.10 SHALL BE PROVIDED AT EACH PV SYSTEM DISCONNECTING MEANS. PV SYSTEM EQUIPMENT AND DISCONNECTING MEANS SHALL NOT BE INSTALLED IN BATHROOMS [NEC 690.4(D),(E)]

LABELING NOTES

1.1 LABELING REQUIREMENTS BASED ON THE 2017 NATIONAL ELECTRICAL CODE, INTERNATIONAL FIRE CODE 605.11, OSHA STANDARD 1910.145, ANSI Z535 1.2 MATERIAL BASED ON THE REQUIREMENTS OF THE AUTHORITY HAVING JURISDICTION. 1.3 LABELS TO BE OF SUFFICIENT DURABILITY TO WITHSTAND THE ENVIRONMENT INVOLVED. 1.4 LABELS TO BE A MINIMUM LETTER HEIGHT OF 3/8" AND PERMANENTLY AFFIXED. 1.5 ALERTING WORDS TO BE COLOR CODED. "DANGER" WILL HAVE RED BACKGROUND; "WARNING" WILL HAVE ORANGE BACKGROUND: "CAUTION" WILL HAVE YELLOW BACKGROUND. [ANSI Z535]



LABELS ARE NOT DRAWN TO SCALE

COCKRELL LAURA BUCKHOLZ 2385 NW SUMMERFIELD DR., LEE'S SUMMIT, MO 64081

# AHJ: LEE'S SUMMIT, MO

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ELECTRICAL LABELS & ELEVATION

	RELEASE FOR CONSTRUCT	ON
DATE: 4/19/2024	AS NOTED ON PLANS REVIE	W
DRAWN BY: AN	DEVELOPMENTSERVICES	
	LEE'S SUMMIT, MISSOUR	

EE'S SUMMIT, MISSOUR 05/15/2024 2:00:17



# COCKRELL, LAURA BUCKHOLZ 2385 NW SUMMERFIELD DR., LEE'S SUMMIT, MO 64081

# AHJ: LEE'S SUMMIT, MO

DATE: 4/19/2024 DRAWN BY: AN Ecovie

ECOVOLE 1333 NW VIVION RD., KANSAS CITY, MO ,64118 LICENSE NO: 206086 TEL : 800-799-7986

CIRCUIT MAP

FOR INSTALLER USE ONLY

RELEASE FOR CONSTRUCTION AS NOTED ON PLANS REVIEW DEVELOPMENT SERVICES LEE'S SUMMIT, MISSOUR 05/15/2024 2:00:17

# **EAGLE CONTINENTAL**

## 380-400 WATT • MONO PERC HALF-CELL MODULE

Positive power tolerance of 0~+3%

- NYSE-listed since 2010, Bloomberg Tier 1 manufacturer
- Top performance in the strictest 3rd party labs
- Automated manufacturing utilizing artificial intelligence
- Vertically integrated, tight controls on quality
- Premium solar module factory in Jacksonville, Florida

# Shade Tolerant

#### Superior Aesthetics Black backsheet and black frame create ideal look for residential applications.

Diamond Half-Cell Technology

World-record breaking efficient mono PERC half-cells deliver high power in a small footprint.

# Thick and Tough

Fire Type 1 rated module engineered with a thick frame, 3.2mm front side glass, and thick backsheet for added durability.



**KEY FEATURES** 

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TOUGH FRAME COLA BACKSHEET

 IS09001:2008 Quality Standards IS014001:2004 Environmental Standards IEC61215, IEC61730 certified

#### **BUILDING YOUR TRUST IN SOLAR. WWW.JINKOSOLAR.US**

# even with shading by trees or debris. Protected Against All Environments



TOUGH

FRAME

BACKSHEE



Warranty 12-year product and 25-year linear power warranty.

Twin array design allows continued performance

• ISO 45001 2018 Occupational Health & Safety Standards UL1703/61730 certified

JinKO

#### **ENGINEERING DRAWINGS**



### **ELECTRICAL PERFORMANCE & TEMPERATURE DEPENDENCE**



### **ELECTRICAL CHARACTERISTICS**

Module Type	JKM380M	-72HBL-V	JKM385M	I-72HBL-V	JKM390M	-72HBL-V	JKM395M	1-72HBL-V	-
	STC	NOCT	STC	NOCT	SCT	NOCT	STC	NOCT	
Maximum Power (Pmax)	380Wp	280Wp	385Wp	283Wp	390Wp	287Wp	395Wp	291Wp	4
Maximum Power Voltage (Vmp)	39.10V	36.5V	39.37V	36.8V	39.64V	37.0V	39.90V	37.4V	4
Maximum Power Current (Imp)	9.72A	7.67A	9.78A	7.71A	9.84A	7.75A	9.90A	7.77A	5
Open-circuit Voltage (Voc)	48.2V	45.4V	48.4V	45.6V	48.6V	45.8V	48.8V	46.0V	L
Short-circuit Current (lsc)	10.30A	8.32A	10.38A	8.38A	10.46A	8.45A	10.54A	8.51A	1
Module Efficiency STC (%)	18.8	39%	19.1	13%	19.3	8%	19.	63%	

NOCT: Irradiance 800W/m<sup>2</sup>

& Ambient Temperature 20°C

△ AM = 1.5 △ AM = 1.5 ≅ Wind Speed 1m/s

The company reserves the final right for explanation on any of the information presented hereby. JKM380-400M-72HBL-V-F1-US

Lell Temperature 25°C

#### BUILDING YOUR TRUST IN SOLAR. WWW.JINKOSOLAR.US

# Mono PERC Diamond Cell (158.75

	No. of Half Cells	144 (6 x 24)
	Dimensions	2008 x1002 x 40mm (79.06 x 39.45
	Weight	22.5kg (49.6lbs)
	Front Glass	3.2mm, Anti-Reflection Coating High Transmission, Low Iron, Tem
	Frame	Anodized Aluminum Alloy
	Junction Box	IP68 Rated
	Output Cables	12 AWG, 1400mm (55.12in)
	Connector	Staubli MC4 Series
	Fire Type	Type 1
	Pressure Rating	5400Pa (Snow) & 2400Pa (Wind)
	Hailstone Test	50mm Hailstones at 35m/s

MECHANICAL CHARACTERISTICS

Cells

### **TEMPERATURE CHARACTERISTICS**

Temperature Coefficients of Pmax
Temperature Coefficients of Voc
Temperature Coefficients of Isc
Nominal Operating Cell Temperature (NOCT)

# MAXIMUM RATINGS

Operating Temperature (°C)	
Maximum System Voltage	1
Maximum Series Fuse Rating	

# PACKAGING CONFIGURATION

(Two pallets = One stack) 27pcs/pallet, 54pcs/stack, 594pcs/40'HQ Container

### WARRANTY

12-year product and 25-year linear power war 1st year degradation not to exceed 2.5%, each subsequer exceed 0.6%, minimum power at year 25 is 83.1% or grea



x 158.75mi	n)	
ō x 1.57in)		
npered Gta	55	
-0.35%	/°C	
0.048%	5/°C	
45±2°	°C	
-40°C~+	85°C	
500VDC (UL 20A	. and IEC)	
rranty		
nt year not t ater.	0	
JKM400M	1-72HBL-V	
400Wp	294Wp	
40.16V	37.6V	
49.1V	46.2V	
10.61A 19.8	8.57A 88%	
lin	Solar	
911 II		

### COCKRELL, LAURA BUCKHOLZ 2385 NW SUMMERFIELD DR.,

LEE'S SUMMIT, MO 64081

# AHJ: LEE'S SUMMIT, MO

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ECOVOLE 1333 NW VIVION RD., KANSAS CITY, MO.64118 LICENSE NO: 206086 TEL: 800-799-7986

MODULE DATASHEET

DATE: 4/19/2024 DRAWN BY: AN

	RELEASE FOR CONSTRUCT	ON
	AS NOTED ON OLAMS REVIE	W
	DEVELOPMENT SERVICES	
	LEE'S SUMMIT, MISSOUR	
	05/15/2024 2:00:1	7
_	LEE'S SUMMIT, MISSOUR 05/15/2024 2:00:1	7

NORTHERN ELECTRIC
BDM-600X MICROINVERTER

\* Grid parameters are configurable through a BDG-256 or BDG-256P3 gateway

\* All NEC required adjustment factors have been considered for AC outputs. AC current outputs will not exceed stated values for Rated Output AC Current

### COMPLIANCE

\*NEC 2020 Section 690.11 DC Arc-Fault Circuit Protection \*NEC 2020 Section 690.12 Rapid Shutdown of PV Systems on Buildings

\*NEC 2020 Section 705.12 Point of Connection (AC Arc-Fault Protection)

	Recommended Max PV Power (Wp)	450 x 2		
	Max DC Open Circuit Voltage (Vdc)	60		
	Max DC Input Current (Adc)		14 x 2	
INPUT(DC)	MPPT Tracking Accuracy		>99.5%	
	MPPT Tracking Range (Vdc)		22-55	
	lsc PV (absolute maximum) (Adc)		18 x 2	
	Maximum Inverter Backfeed Current to the Array (Adc)		0	
	Peak AC Output Power (Wp)	58	0 (continuo	us)
	Rated AC Output Power (Wp)		500	
	Nominal Power Grid Voltage (Vac)	240	208	
	Allowable Power Grid Voltage (Vac)	211-264*	183-229*	cor
	Allowable Power Grid Frequency (Hz)	59.3 a	60.5*	cor
	THD	<3%	(at rated p	owe
	Power Factor (cos phi, fixed)	>0.99	(at rated p	owe
001101 (AC)	Rated Output Current (Aac)	2.28	2.78	
	Current (inrush)(Peak and Duration)		24A, 15us	
	Nominal Frequency (Hz)	6	0	
	Maximum Output Fault Current (Aac)		4.4A pea	k
	Maximum Output Overcurrent Protection (Aac)		10	
	Maximum Number of Units Per Branch (20A) (All NEC adjustment factors have been considered)	7	6	
	Weighted Averaged Efficiency (CEC)		95.50%	1
SYSTEM EFFICIENCY	Night Time Tare Loss (Wp)		0.11	
	Over/Under Voltage Protection		Yes	
	Over/Under Frequency Protection		Yes	
	Anti-Islanding Protection	Yes		
	Over Current Protection	Yes		
	Reverse DC Polarity Protection	Yes		
	Overload Protection	Yes		
	Protection Degree	NEMA-6 / IP-66 / IP		
	Ambient Temperature	-40°F to +149°F (-40°C to		
	Operating Temperature	-40°F to +185°F (-40°C to		
	Display	LED LIGHT		
	Comunications	Power Line		
PROTECTION	Dimension (W-H-D)	10.91"x5.20"x1.97"(277x132)		
FUNCTIONS	Weight	6.4 lbs. (2.9 kg)		
TONCTIONS	Environment Category	Indoor and outdo		
	Wet Location	Suitable		
	Pollution Degree	PD 3		
	Overvoltage Category	II(PV), III (AC MAINS		
	Product Safety Compliance	UL 1741 CSA C22.2 No. 107.1	iec/e iec/e	N 62 N 62
	Grid Code Compliance* (Refer to the label for the detailed grid code compliance)	IEEE 1547	VDE-, VDE V G83 AS 4 4777. ABNT N	AR-N 0126- 2, CE 777.2 .3,EN5 IBR 161





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RACKING DATASHEET

	RELEASE FOR CONSTRUCT	ON
	AS NOTED ON PLANS REVIE	W
	DEVELOYMENT SERVICES	
	LEE'S SUMMIT, MISSOUR	
_	<u> </u>	7
	05/15/2024 2:00:17	1



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2385 NW SUMMERFIELD DR., LEE'S SUMMIT, MO 64081

# AHJ: LEE'S SUMMIT, MO

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ECOVOLE 1333 NW VIVION RD., KANSAS CITY, MO ,64118 LICENSE NO: 206086 TEL : 800-799-7986

RACKING DATASHEET

	RELEASE FOR CONSTRUCT	ON
DATE: 4/19/2024 DRAWN BY: AN	DEVELOPMENT SERVICES	vv
Branni Brinan	LEE'S SUMMIT, MISSOUR	
	05/15/2024 2:00:17	1



See Published data for allowable loads. Care should be taken to avoid concentrated loads during installation.

# **Cut Sheet**

#### NanoMount

- 1.97 ----5 4.00

Material: Aluminum Finish: Black Powder Coating



NanoMount Gasket



Details are subject to change without notice

Material: USWR Gasket with Adhesive

D10214-V004

Dimensions shown are inches (and millimeters)



# NanoMount Lag Bolt



# NanoMount Decking Screw



Part Number	Description
K50049-BK1	Lag Bolt Assembly • Hex Lag Bolt M8X115, DIN 571, 304S • Sealing Washer .33 ID X .75 X .157
K50055-BK1	Decking Screw Assembly • Self-Tapping Screw, #14 X 3.00 • Sealing Washer .26ID X .50X .125















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**RLACARD** 

RELEASE FOR CONSTRUCTION AS NOTED ON PICANS REVIEW DEVELOPMENT SERVICES

LEE'S SUMMIT, MISSOUR 05/15/2024 2:00:17

DATE: 4/19/2024 DRAWN BY: AN