

Professional Scott Gurney #PV-011719-015866

RESIDENTIAL ROOFTOP SOLAR PERMIT PACKAGE

Andrea Pruett

4401 SW Tanzanite Cir Lee's Summit, Missouri 64082 4178808923



Enphase Platinum Installer	BLUE RAVEN SOLAR
SUNPOWER®	Orem, Utah 84097 (800) 377-4480 BlueRavenSolar.com
Authorized Dealer SHEET INDEX PV1 COVER SHEET PV2 SITE PLAN PV3 ROOF PLAN PV3 ROOF PLAN PV5 ELECTRICAL 3-LINE PV6 ELECTRICAL CALCULATIONS PV7 LABELS PV8 PLACARD \$ SPEC SHEETS	ME: Andrea Pruett 4401 SW Tanzanite Cir Lee's Summit, Missouri 64082 City of Lee's Summit W: Evergy MO West
M SIZE DC TOTAL PV AC SYSTEM SIZE 5.670 KW AC 5.670 kW AC SPEED: 115 ACTOR: C GORY: II LOAD: 20 LOAD: 14 GORY: B THER STATION DATA DN: KANSAS CITY INTL ARPT G: 35°C MP: -21°C CODE (NEC) DING CODE (IBC) DENTIAL CODE (IBC) DENTIAL CODE (IBC) DENTIAL CODE (IBC)	PROJECT ID: 945689 PROJECT ID: 945689 PV DC SYSTEM SIZE: 7.560 kW DC PV AC SYSTEM SIZE: 5.670 kW AC REVISIONS: A B C DRAWN BY: Brendan Fillmore PLOT DATE: April 4, 2024 DRAWING TITLE: COVER Sheet
TE AND LOCAL BUILDING, ELECTRICAL, AND	DRAWING NUMBER: PV1







FRONT OF HOME

		LEGEND			PV SYSTEIVI SPECIFICATIONS
ROOF TOP	BREAKER	GENERATOR	REMOTE POWER	TRENCH OR	NEW PV SYSTEM INFORMATION
JUNCTION BOX	BE ENCLOSURE	ATS PANEL	OFF SWITCH	OVERHEAD	PV MODULE: (18) REC Solar REC420AA Pure-R, POWER RATING: 43
M UTILITY METER	AC DISCONNECT	CT UTILITY METER CT CABINET	FIRE SETBACK	PROPERTY LINE	MICROINVERTER: Enphase IQ7X-96-2-US, POWER RATING: 315 W
MSP MAIN SERVICE PANEL	PV PRODUCTION METER	BAT ESS - BATTERY	MICROINVERTER	NEW PV SYSTEM	
SUB SUBPANEL	CB COMBINER BOX	ESC ESS - CONTROLLER	ICONS WITH DOTTED OUTLINE INDICATE INTERIOR LOCATION		







ELECTRICAL INFORMATION

1 Phase 2 Wire 60Hz 120/240V

1-Phase, 3-Wire, 60Hz, 120/240V						
	NEW PV SYSTEM					
	1-Phase, 3-Wire, 60Hz, 120/240V					
AC SYSTEM SIZE	5.67kW AC					
DC SYSTEM SIZE	7.56kW DC					
	PV MODULES					
QUANTITY	18					
TYPE	REC Solar REC420AA Pure-R					
WATTAGE	420W DC					
	MICROINVERTERS					
TYPE	Enphase IQ7X-96-2-US					
OUTPUT CURRENT	1.31A AC					
NOMINAL VOLTAGE	240V AC					
OUTPUT POWER	315W AC					

PV BREAKER BACKFEED CALCULATIONS

NEC 705.12(B) -- "120% RULE" (BUSBAR RATING * 120%) - OCPD RATING = AVAILABLE BACKFEED

(bosbarrianing 120%) - Oci biraning - Avaicable backi eeb						
	MAIN SERVICE PANEL	SUBPANEL 1	SUBPANEL 2			
BUSBAR RATING	200A	A	A			
PANEL OCPD RATING	200A	A	A			
AVAILABLE BACKFEED (120% RULE)	40A	##A	##A			
PV BREAKER RATING	30A	30A	30A			
*THESE CALCULATIONS ARE <u>ONLY</u> APPLICABLE IF PV INTERCONNECTION IS A LOAD SIDE BREAKER. *PV BREAKER MUST BE RATED LESS THAN OR EQUAL TO AVAILABLE BACKFEED FOR CODE COMPLIANCE*						

DESIGN LOCATION AND TEMPERATURES

DATA SOURCE	ASHRAE Weather Station Data
STATE	Missouri
CITY	Lee's Summit
WEATHER STATION	KANSAS CITY INTL ARPT
HIGH TEMP 2% AVG	35°C
EXTREME MINIMUM TEMP	-21°C

WIRE SIZE SPECIFICATIONS										
1 2 3 4 5 6 7 8 9 10										10
MINIMUM CONDUCTOR AMPACITY	14.74A AC	14.74A AC	14.74A AC	29.53A AC	A AC	A AC	A AC	A AC	A AC	A AC
CONDUCTOR MATERIAL	CU	CU	CU	CU						
CONDUCTOR TYPE	THHN/THWN-2	THHN/THWN-2	THHN/THWN-2	THHN/THWN-2						
CONDUCTOR SIZE	12 AWG	10 AWG	10 AWG	6 AWG						
CONDUCTOR AMPACITY	30A	40A	40A	75A	A	A	A	A	A	A
AMBIENT TEMPERATURE ADJUSTMENT FACTOR	0.96	0.96	0.96	0.96						
CONDUIT FILL ADJUSTMENT FACTOR	1	1	0.8	1						
ADJUSTED CONDUCTOR AMPACITY	28.8A	38.4A	30.72A	72A	A	A	A	A	A	A
WIRE RUN DISTANCE (FT)	59	30	20	10						
CALCULATED VOLTAGE DROP	0.77%	0.37%	0.24%	0.1%	0%	0%	0%	0%	0%	0%

PV CIRCUIT SPECIFICATIONS													
PRIMARY STRUCTURE								DETAC	HED STR	UCTURE			
	CIRCUIT 1	CIRCUIT 2	CIRCUIT 3	CIRCUIT 4	CIRCUIT 5	CIRCUIT 6	CIRCUIT 7	CIRCUIT 8	CIRCUIT 1	CIRCUIT 2	CIRCUIT 3	CIRCUIT 4	CIRCUIT 5
NUMBER OF MODULES PER CIRCUIT	9	9	0	0	0	0	0	0	0	0	0	0	0
RATED AC OUTPUT CURRENT (Iout)	11.8A	I.8A 11.8A 0.0A 0.0A 0.0A 0.0A 0.0A 0.0A					0.0A	0.0A	0.0A	0.0A	0.0A	0.0A	
MINIMUM AMPACITY (Iour x 125%)	14.7A	14.7A	0.0A										
OVERCURRENT PROTECTION RATING	20A	20A	20A	20A	20A	20A	20A	20A	20A	20A	20A	20A	20A
COMBINED AC OUTPUT CURRENT (Cout)		23.6A								0.0A			
MINIMUM AMPACITY (Cout x 125%)		29.5A								0.0A			
COMBINED PV BREAKER RATING				30.	AA						0AA		

TOTAL					
VOLTAGE DROP					
	VOLTAGE DROP				
WIRE TAG #1	0.77%				
WIRE TAG #2	0.37%				
WIRE TAG #3	0.24%				
WIRE TAG #4	0.1%				
WIRE TAG #5	0%				
WIRE TAG #6	0%				
TOTAL	1.480000%				



WARNING LABELS



AC DISCONNECT **PV METER** PHOTOVOLTAIC SYSTEM 🔺 AC DISCONNECT 🔺 RATED AC OUTPUT CURRENT 23.6 A NOMINAL OPERATING AC VOLTAGE 240 V ELECTRIC SHOCK HAZARD TERMINALS ON THE LINE AND LOAD SIDES MAY BE ENERGIZED IN THE OPEN POSITION RAPID SHUTDOWN SWITCH FOR SOLAR PV SYSTEM







REC ALPHA PURE-R SERIES PRODUCT SPECIFICATIONS

GENERAL D	ATA
Cell type:	80 half-cut REC bifacial, heterojunction cells with lead-free, gapless technology
Glass:	0.13 in (3.2 mm) solar glass with anti-reflective surface treatment in accordance with EN 12150
Backsheet:	Highly resistant polymer (black)
Frame:	Anodized aluminum (black)
Junction box:	4-part, 4 bypass diodes, lead-free IP68 rated, in accordance with IEC 62790
Connectors:	Stäubli MC4 PV-KBT4/KST4 (12 AWG) in accordance with IEC 62852, IP68 only when connected
Cable:	12 AWG (4 mm²) PV wire, 67 + 67 in (1.7 + 1.7 m) in accordance with EN 50618
Dimensions:	$68.1x44.0x1.2\text{in}(20.77\text{ft}^2)/1730x1118x30\text{mm}(1.93\text{m}^2)$
Weight:	47.4 lbs (21.5 kg)
Origin:	Made in Singapore



Measurements in inches [mm]

	ELECTRICAL DATA		Product Code*: REC>	xxAA PUF	RE-R
	Power Output - P _{MAX} (Wp)	400	410	420	430
	Watt Class Sorting - (W)	0/+10	0/+10	0/+10	0/+10
	Nominal Power Voltage - V _{MPP} (V)	48.8	49.4	50.0	50.5
Ľ	Nominal Power Current - I _{MPP} (A)	8.20	8.30	8.40	8.52
S	Open Circuit Voltage - V _{oc} (V)	58.9	59.2	59.4	59.7
	Short Circuit Current - I _{sc} (A)	8.80	8.84	8.88	8.91
	Power Density (W/ft²)	19.26	19.74	20.22	20.70
	Panel Efficiency (%)	20.7	21.2	21.8	22.3
	Power Output - P _{MAX} (Wp)	305	312	320	327
_	Nominal Power Voltage - $V_{_{MPP}}(V)$	46.0	46.6	47.1	47.6
БМ	Nominal Power Current - I _{MPP} (A)	6.64	6.70	6.80	6.88
z	Open Circuit Voltage - V _{oc} (V)	55.5	55.8	56.0	56.3
	Short Circuit Current - I _{sc} (A)	7.11	7.16	7.20	7.24

Values at standard test conditions (STC: air mass AM 1.5, irradiance 10.75 W/sq ft (1000 W/m²), temperature 77°F (25°C), based on a production spread with a tolerance of $P_{M_{LW}}$, V_{02} , $\&L_2$, $\pm 3\%$ within one watt class. Nominal module operating temperature (NMOT: air mass AM1.5, irradiance 800 W/m², temperature 68% (20°C), windspeed 3.3 ft/s (1 m/s), * Where xxx indicates the nominal power class (P_{MW}) at STC above.

MAXIMUM RATINGS		WARRANTY			
Operational temperature:	-40+85°C		Standard	REC	ProTrust
System voltage:	1000 V	Installed by an REC Certified Solar Professional	No	Yes	Yes
Test load (front):	+ 7000 Pa $(146 \text{lbs/ft}^2)^*$	System Size	All	≤25 kW	25-500 kW
Test load (rear):	- 4000 Pa (83.5 lbs/ft²)*	Product Warranty (yrs)	20	25	25
Series fuse rating:	25 A	Power Warranty (yrs)	25	25	25
Reverse current:	25 A	Labor Warranty (yrs)	0	25	10
*See installation ma	nual for mounting instructions.	Power in Year 1	98%	98%	98%
Design load	d = Test load / 1.5 (safety factor)	Annual Degradation	0.25%	0.25%	0.25%
		Power in Year 25	92%	92%	92%
		See warranty docu	ments for de	etails Cor	ditions apply

Available from:

Founded in 1996, REC Group is an international pioneering solar energy company dedicated to empowering consumers with clean, affordable solar power. As Solar's Most Trusted, REC is committed to high quality, innovation, and a low carbon footprint in the solar materials and solar panels it manufactures. Headquartered in Norway with operational headquarters in Singapore, REC also has regional hubs in North America, Europe, and Asia-Pacific.

REC ALPHA PURE-R SERIES PRODUCT SPECIFICATIONS

COMPACT PANEL SIZE

9 A MODULE CURRENT COMPATIBLE WITH MLPE

EXPERIENCE 430 WP 25 YEAR W/ FT² 20.7 22.3% EFFICIENCY LEAD-FREE ELIGIBLE ROHS COMPLIANT PERFORMANCE

REC SOLAR'S MOST TRUSTED



Panels per 53 ft truck:

LOW LIGHT BEHAVIOUR



REC Solar PTE. LTD. 20 Tuas South Ave. 14 Singapore 637312 post@recgroup.con www.recgroup.com



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NABCEP CERTIFIED PV INSTALLATION PROFESSIONAL Scott Gurney #PV-011719-015866
CONTRACTOR: BRS FIELD OPS 385-498-6700
DRAWING BY:
PLOT DATE:
PROJECT NUMBER:
SHEET NAME: SPEC SHEET
REVISION: PAGE NUMBER:



IQ7X Microinverter

The high-powered, smart grid-ready IQ7X Microinverter dramatically simplifies the installation process while achieving the highest system efficiency for systems with 96-cell modules.



Part of the Enphase Energy System, the IQ7X Microinverter integrates with the IQ Gateway, IQ Battery, and the Enphase Installer App monitoring and analysis software.



Connect PV modules quickly and easily to IQ7X Microinverters using the included Q-DCC-2 adapter cable with plug-andplay MC4 connectors.



The IQ Series Microinverters extend the reliability standards set forth by previous generations and undergo over a million hours of power-on testing, enabling Enphase to provide an industry-leading warranty of up to 25 years.*



IQ7X Microinverters are UL Listed as PV rapid shutdown equipment and conform with various regulations when installed according to the manufacturer's instructions.

Easy to install

- Lightweight and simple
- Faster installation with improved, lighter two-wire cabling
- Built-in rapid shutdown compliant (NEC 2014, 2017, 2020, and 2023)

Efficient and reliable

- Optimized for high powered 96-cell modules
- Highest CEC efficiency of 97.5%
- More than a million hours of testing
- · Class II double-insulated enclosure
- UL Listed

Smart grid-ready

- Complies with advanced grid support, voltage, and frequency ride-through reauirements
- Remotely updates to respond to changing grid requirements
- Configurable for varying grid profiles
- Meets CA Rule 21 (UL 1741-SA) and IEEE 1547:2018 (UL 1741-SB, 3rd Ed.)

US DATA SHEET 107X Microinvortors

INPUT DATA (DC)	UNITS	IQ7X-96	6-2-US		
Commonly used module pairings ¹	W	320-	460		
Module compatibility	-	To meet compatibility, PV modules must be within the follo Module compatibility can be checked at <u>https://er</u>	wing maximum input DC voltage and maximum module ${\rm I}_{\rm sc}$. <code>nphase.com/installers/microinverters/calculator.</code>		
MPPT voltage range	V	53-64			
Operating range	v	25-7	79.5		
Minimum/Maximum start voltage	v	33/7	79.5		
Maximum input DC voltage	v	79	5		
Maximum continuous input DC current	А	6.	5		
Maximum module I _{sc}	А	10)		
Overvoltage class DC port	-				
DC port backfeed current	mA	C	1		
PV array configuration	-	1 x 1 ungrounded array; no additional DC side protection rec branch	quired; AC side protection requires a maximum of 20 A per circuit.		
OUTPUT DATA (AC)	UNITS	IQ7X-96-2-US@240 VAC	IQ7X-96-2-US@208 VAC		
Peak output power	VA	32	0		
Maximum continuous output power	VA	31	5		
Nominal grid voltage (L-L)	V	240, split-phase (L-L), 180°	208, single-phase (L-L), 120°		
Minimum and Maximum grid voltage ²	V	211-264	183–229		
Maximum continuous output current	А	1.31	1.51		
Nominal frequency	Hz	60	0		
Extended frequency range	Hz	49-	68		
AC short-circuit fault current over three cycles	A _{rms}	5.	8		
Maximum units per 20 A (L-L) branch circuit $^{\scriptscriptstyle 3}$	-	12	10		
Overvoltage class AC port	-	Ш			
AC port backfeed current	mA	18	3		
Power factor setting	-	1.0)		
Grid-tied power factor (adjustable)	-	0.85 leading	. 0.85 lagging		
CEC weighted efficiency	%	97.5	97.0		
MECHANICAL DATA	UNITS				
Ambient temperature range	°C (°F)	-40 to 60 (-	-40 to 140)		
Relative humidity range	%	4 to 100 (cc	ondensing)		
DC connector type	-	MC4 (or Amphenol H4 UTX with	additional Q-DCC-5 adapter)		
Dimensions (H × W × D)	mm (in)	212 (8.3) × 175 (6	5.9) × 30.2 (1.2)		
Weight	kg (lbs)	1.1 (2	2.4)		
Cooling	-	Natural conve	ction-no fans		
Approved for wet locations	-	Ye	s		
Pollution degree	-	PD3			
Enclosure	-	Class II double-insulated, corrosic	on-resistant polymeric enclosure		
Environmental category/UV exposure rating	-	NEMA Туре	6/Outdoor		
COMPLIANCE					
Compliance		CA Rule 21 (UL 1741-SA), IEEE 1547:2018 (UL 62109-1, FCC Part 15 Class B, ICES-00 This product is UL Listed as PV rapid shutdown equipmen NEC 2023 section 690.12 and C22.1-2015. Rule 64-218 ra	UL 1741-SB 3 [∞] Ed.), HEI Rule 14H SRD 2.0 03 Class B, CAN/CSA-C22.2 NO. 107.1-01 t and conforms with NEC 2014, NEC 2017, NEC 2020, and upid shutdown of PV Systems for AC and DC conductors		

Pairing PV modules with wattage above the limit may result in additional clipping losses.
 Nominal voltage range can be extended beyond nominal if required by the utility.
 Limits may vary. Refer to local requirements to define the number of microinverters per branch in your area.

* 25-year warranty is valid, provided an internet-connected IQ Gateway is installed.

To learn more about Enphase offering, visit Enphase.com

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when installed according to the manufacturer's instructions.

RAWING NUMBER:

Data Sheet Enphase Q Cable Accessories **REGION: Americas**

Enphase **Q** Cable Accessories

The Enphase Q Cable[™] and accessories are part of the latest generation Enphase IQ System™. These accessories provide simplicity, reliability, and faster installation times.

Enphase Q Cable

- Two-wire, double-insulated Enphase Q Cable is 50% lighter than the previous generation Enphase cable
- New cable numbering and plug and play connectors speed up installation and simplify wire management
- Link connectors eliminate cable waste

Field-Wireable Connectors

- Easily connect Q cables on the roof without complex wiring
- Make connections from any open connector and center feed any section of cable within branch limits
- Available in male and female connector types

Enphase Q Cable Accessories

CONDUCTOR SPECIFICATIONS										
Certification	UL3003 (raw cable), UL 9703	(cable assemblies), DG c	able							
Flame test rating	FT4	4								
Compliance	RoHS, OIL RES I, CE, UV Resis	oHS, OIL RES I, CE, UV Resistant, combined UL for Canada and United States								
Conductor type	THHN/THWN-2 dry/wet									
Disconnecting means	The AC and DC bulkhead con disconnect required by NEC (he AC and DC bulkhead connectors have been evaluated and approved by UL for use as the load-break isconnect required by NEC 690.								
Q CABLE TYPES / ORDERING OPTIONS										
Connectorized Models	Size / Max Nominal Voltage	Connector Spacing	PV Module Orientation	Connector Count per Box						
Q-12-10-240	12 AWG / 277 VAC	1.3 m (4.2 ft)	Portrait	240						
Q-12-17-240	12 AWG / 277 VAC	2.0 m (6.5 ft)	Landscape (60-cell)	240						
Q-12-20-200	12 AWG / 277 VAC	2.3 m (7.5 ft)	Landscape (72-cell)	200						
ENPHASE Q CABLE ACCESSORIES										
Name	Model Number	Description								
Raw Q Cable	Q-12-RAW-300	300 meters of 12 AWG c	able with no connectors							
Field-wireable connector (male)	Q-CONN-10M	Make connections from	any open connector							
Field-wireable connector (female)	Q-CONN-10F	Make connections from	any Q Cable open connec	tor						
Cable Clip	Q-CLIP-100	Used to fasten cabling to	o the racking or to secure	looped cabling						
Disconnect tool	Q-DISC-10	Disconnect tool for Q Cat	ole connectors, DC connect	ors, and AC module mount						
Q Cable sealing caps (female)	Q-SEAL-10	One needed to cover eac	ch unused connector on th	ne cabling						
Terminator	Q-TERM-10	Terminator cap for unus	ed cable ends							
Enphase EN4 to MC4 adaptor ¹	ECA-EN4-S22	Connect PV module usir SOLARLOK). 150mm/5.	ng MC4 connectors to IQ r 9" to MC4.	nicros with EN4 (TE PV4-S						
Enphase EN4 non-terminated adaptor ¹	ECA-EN4-FW	For field wiring of UL cer non-terminated cable. 19	tified DC connectors. EN4 50mm/5.9″	(TE PV4-S SOLARLOK) to						
Enphase EN4 to MC4 adaptor (long) ¹	ECA-EN4-S22-L	Longer adapter cable for EN4 (TE PV4-S SOLARLOK) to MC4. Use with split cell modules or PV modules with short DC cable. 600mm/23.6"								
Replacement DC Adaptor (MC4)	Q-DCC-2	DC adaptor to MC4 (max	voltage 100 VDC)							
Replacement DC Adaptor (UTX)	Q-DCC-5	DC adaptor to UTX (max	voltage 100 VDC)							

1. Qualified per UL subject 9703.





To learn more about Enphase offerings, visit enphase.com



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SEALING CAPS

Sealing caps for unused aggregator and cable connections (Q-BA-CAP-10 and Q-SEAL-10)

CABLE CLIP

Used to fasten cabling to the racking or to secure looped cabling, sold in packs of one hundred (Q-CLIP-100)



DRAWING NUMBER:

SS

IQ Combiner 4/4C



X-IQ-AM1-240-4 X2-IQ-AM1-240-4 (IEEE 1547:2018)



MODEL NUMBER	
IQ Combiner 4	IQ Combiner 4 with IQ Gateway printed circuit board for integrat
X-IQ-AM1-240-4	and consumption monitoring (± 2.5%). Includes a silver solar sh deflect heat
X2-IQ-AM1-240-4 (IEEE 1547:2018)	IO Combiner 4C with IO Gateway printed circuit board for integr
X-IQ-AM1-240-4C	and consumption monitoring (± 2.5%). Includes Mobile Connec
X2-IQ-AM1-240-4C (IEEE 1547:2018)	industrial-grade cell modem for systems up to 60 microinverter US Virgin Islands, where there is adequate cellular service in the
	IQ Battery and IQ System Controller and to deflect heat.
ACCESSORIES AND REPLACEMENT PARTS	(not included, order separately)
Supported microinverters	IQ6, IQ7, and IQ8. (Do not mix IQ6/7 Microinverters with IQ8)
Communications Kit	Includes COMMS KIT 01 and CELLMODEM M1 06 SD 05 wi
CELLMODEM-M1-06-SP-05	- 4G based LTE-M1 cellular modem with 5-year Sprint data pl
CELLMODEM-M1-06-AT-05	- 4G based LTE-M1 cellular modem with 5-year AT&T data pla
Circuit Breakers BRK-10A-2-240V	Circuit breaker, 2 pole, 10A, Eaton BR210 Circuit breaker, 2 pole, 10A, Eaton BR210
BRK-15A-2-240V	Circuit breaker, 2 pole, 15A, Eaton BR215
BRK-20A-2P-240V	Circuit breaker, 2 pole, 20A, Eaton BR220 Circuit breaker, 2 pole, 15A, Eaton BR215B with hold down k
BRK-20A-2P-240V-B	Circuit breaker, 2 pole, 20A, Eaton BR220B with hold down k
XA-SOLARSHIELD-ES	Replacement solar shield for IQ Combiner 4/4C
XA-PLUG-120-3	Accessory receptacle for Power Line Carrier in IQ Combiner 4.
X-IQ-NA-HD-125A	Hold-down kit for Eaton circuit breaker with screws
Consumption monitoring CT (CT-200-SPLIT/CT-200-CLAMP)	A pair of 200A split core current transformers
ELECTRICAL SPECIFICATIONS	
Rating	Continuous duty
System voltage	120/240VAC, 60 Hz
Eaton BR series busbar rating	125A
Max. continuous current rating	65A
Max. continuous current rating (input from PV/storage)	64A
Max. fuse/circuit rating (output)	90A
Branch circuits (solar and/or storage)	Up to four 2-pole Eaton BR series Distributed Generation (DG
Max. total branch circuit breaker rating (input)	80A of distributed generation/95A with IQ Gateway breaker i
IQ Gateway breaker	10A or 15A rating GE/Siemens/Eaton included
Production metering CT	200A solid core pre-installed and wired to IQ Gateway
MECHANICAL DATA	
Dimensions (WxHxD)	37.5 cm x 49.5 cm x 16.8 cm (14.75 in x 19.5 in x 6.63 in). Heig
Weight	7.5 kg (16.5 lbs)
Ambient temperature range	-40°C to +46°C (-40°F to 115°F)
Cooling	Natural convection, plus heat shield
Enclosure environmental rating	Outdoor, NRTL-certified, NEMA type 3R, polycarbonate const
Wire sizes	 20A to 50A breaker inputs: 14 to 4 AWG copper conductors 60A breaker branch input: 4 to 1/0 AWG copper conductors Main lug combined output: 10 to 2/0 AWG copper conductors Neutral and ground: 14 to 1/0 copper conductors Always follow local code conjuncements for conductors
Altitude	Up to 3.000 meters (9.842 feet)
Integrated Wi-Fi	IEEE 802.11b/a/n
Cellular	CELLMODEM-M1-06-SP-05. CELLMODEM-M1-06-AT-05 (4G t
Ethernet	cellular modem is required for all Enphase Energy System install Optional, IEEE 802.3, Cat5E (or Cat6) UTP Ethernet cable (no
COMPLIANCE	
Compliance, IQ Combiner	CA Rule 21 (UL 1741-SA) IEEE 1547:2018 - UL 1741-SB, 3 rd Ed. (X2-IQ-AM1-240-4 and X CAN/CSA C22.2 No. 107.1, Title 47 CFR, Part 15, Class B, ICE Production metering: ANSI C12.20 accuracy class 0.5 (PV pr Consumption metering: accuracy class 2.5
Compliance, IQ Gateway	UL 60601-1/CANCSA 22.2 No. 61010-1

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The IQ Combiner 4/4C with IQ Gateway and integrated LTE-M1 cell modem (included only with IQ Combiner 4C) consolidates interconnection equipment into a single enclosure. It streamlines IQ Microinverters and storage installations by providing a consistent, pre-wired solution for residential applications. It offers up to four 2-pole input circuits and Eaton BR series busbar assembly.

Smart

- Includes IQ Gateway for communication and control
- Includes Mobile Connect cellular modem (CELLMODEM-M1-06-SP-05), included only with IQ Combiner 4C
- Includes solar shield to match Enphase IQ Battery aesthetics and deflect heat
- Supports Wi-Fi, Ethernet, or cellular connectivity
- Optional AC receptacle available for PLC bridge
- Provides production metering and consumption monitoring

Simple

- Mounts on single stud with centered brackets
- Supports bottom, back and side conduit entry
- Allows up to four 2-pole branch circuits for 240VAC plug-in breakers (not included)
- 80A total PV or storage branch circuits

Reliable

- Durable NRTL-certified NEMA type 3R enclosure
- Five-year limited warranty
- Two years labor reimbursement program coverage included for both the IQ Combiner SKU's
- UL listed
- X2-IQ-AM1-240-4 and X2-IQ-AM1-240-4C comply with IEEE 1547:2018 (UL 1741-SB, 3rd Ed.)



To learn more about Enphase offerings, visit enphase.com IQ-C-4-4C-DS-0103-EN-US-12-29-2022





ed revenue grade PV production metering (ANSI C12.20 \pm 0.5%) eld to match the IQ Battery and IQ System Controller 2 and to

ated revenue grade PV production metering (ANSI C12.20 ± 0.5%) cellular modem (CELLMODEM-M1-06-SP-05), a plug-and-play rs. (Available in the US, Canada, Mexico, Puerto Rico, and the installation area.) Includes a silver solar shield to match the

th 5-year Sprint data plan

, and BR260 circuit breakers.

it support it support

4C (required for EPLC-01)

) breakers only (not included)

ncluded

ht is 53.5 cm (21.06 in) with mounting brackets.

ruction

ors

based LTE-M1 cellular modem). Note that an Mobile Connect ations t included)

2-IQ-AM1-240-4C) S 003 oduction)

IQ-C-4-4C-DS-0103-EN-US-12-29-2022

DRAWING NUMBER:

Enphase IQ Envoy

The **Enphase IQ Envoy**[™] communications gateway delivers solar production and energy consumption data to Enphase Enlighten[™] monitoring and analysis software for comprehensive, remote maintenance and management of the Enphase IQ System.

With integrated revenue grade production metering and optional consumption monitoring, Envoy IQ is the platform for total energy management and integrates with the Enphase Ensemble™and the Enphase IQ Battery[™].



Smart

- · Enables web-based monitoring and control
- · Bidirectional communications for remote upgrades
- Supports power export limiting and zeroexport applications

Simple

- Easy system configuration using Enphase Installer Toolkit[™] mobile app
- · Flexible networking with Wi-Fi,
- Ethernet, or cellular

Reliable

- Designed for installation indoors or outdoors
- · Five-year warranty

Enphase IQ Envoy

MODEL NUMBERS	
Enphase IQ Envoy™ ENV-IQ-AM1-240	Enphase IQ Envoy communications gate production metering (ANSI C12.20 +/- 0.5%) and opt Includes one 200A continuous rated production C
ACCESORIES (Order Seperately)	
Enphase Mobile Connect™ CELLMODEM-M1 (4G based LTE-M/5-year data plan) CELLMODEM-M1-B (4G-based LTE-M1/5-year data plan)	Plug and play industrial grade cellular m microinverters. (Available in the US, Can Islands, where there is adequate cellular
Consumption Monitoring CT CT-200-SPLIT	Split-core consumption CTs enable who
Ensemble Communications Kit COMMS-KIT-01	Installed at the IQ Envoy. For communic: and Enphase Enpower™ smart switch. In Envoy or Enphase IQ Combiner™ and allo and Enpower.
POWER REQUIREMENTS	
Power requirements	120/240 VAC split-phase. Max 20 A overcurrent protection require
Typical Power Consumption	5W
CAPACITY	
Number of microinverters polled	Up to 600
MECHANICAL DATA	
Dimensions (WxHxD)	21.3 x 12.6 x 4.5 cm (8.4" x 5" x 1.8")
Weight	17.6 oz (498 g)
Ambient temperature range	-40° to 65° C (-40° to 149° F) -40° to 46° C (-40° to 115° F) if installed ir
Environmental rating	IP30. For installation indoors or in an NRT
Altitude	To 2000 meters (6,560 feet)
Production CT	 Limited to 200A of continuous current / 2 Internal aperture measures 19.36mm to 2 UL2808 certified for revenue grade meters
Consumption CT	 For electrical services to 250A with par Internal aperture measures 0.84" x 0.96 3/0 THWN conductor UL2808 certified, for use at service ent
INTERNET CONNECTION OPTIONS	
Integrated Wi-Fi	802.11b/g/n
Ethernet	802.3, Cat5E (or Cat 6) UTP Ethernet cat
Mobile	CELLMODEM-M1 (4G) or CELLMODEM- Enphase Mobile Connect cellular moder
COMPLIANCE	
Compliance	UL 61010-1 CAN/CSA C22.2 No. 61010-1 47 CFR, Part 15, Class B, ICES 003 IEC/EN 61010-1:2010, EN50065-1, EN61000-4-5, EN61000-6-1, Metering: ANSI C12.20 accuracy class 0



To learn more about Enphase offerings, visit enphase.com

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eway with integrated revenue grade PV

tional consumption monitoring (+/- 2.5%).

CT (current transformer).

odem with data plan for systems up to 60 ada, Mexico, Puerto Rico, and the US Virgin r service in the installation area.) le home metering.

ations with Enphase Encharge[™] storage ncludes USB cable for connection to IQ ows wireless communication with Encharge

an enclosure L-certified, NEMA type 3R enclosure.

250A OCPD – 72kW AC support 250MCM THWN conductors (max) ering rallel runs up to 500A

6" (21.33mm x 24.38mm) to support

rance for services up to 250Vac

ble (not included) M1-B (4G). Not included. Note that an m is required for all Ensemble installations.

EN61000-6-2 .5 (PV production only)







1403 N. Research Way Orem, UT 84097

800.377.4480 WWW.BLUERAVENSOLAR.COM

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PV INSTALLATION PROFESSIONAL Scott Gurney #PV-011719-015866

CONTRACTOR: **BRS FIELD OPS** 385-498-6700

DRAWING BY:

PLOT DATE:

PROJECT NUMBER:

SHEET NAME:

SPEC SHEET

REVISION:

AGE NUMBER: SS

Single Meter Sockets - Without Bypass

125 & 200 Amp



Application

Single meter position

- Receive ANSI C12.10 watthour meters
- Surface or flush mount (see chart)

Construction

Standards

UL 414 Listed

ANSI C12.7

- Ring type NEMA Type 3R
- ANSI 61 gray painted finish



• Aluminum snap ring included

Accessories

5th Jaw Kit - see chart









Data subject to change without notice. Consult local utility for area acceptance. All dimensions are in inches.

4



B-Line series meter mounting equipment

Eaton







-.28 [7] (3 HOLES)

_

6.75

[172]

(3)





KNOCKOUTS									
SYMBOL	Α	В	С	D					
CONDUIT SIZE	.50	.75	1	1.25					

							MILL	IMETERS				
			HORSEPOWER RATINGS									
ALOG	VOTAGE	WIRING	120	VAC	240VAC							
IBFK	RATINGS	DIAG.	STD.	STD. MAX.		D.	MAX.					
			1Ø	1Ø	1Ø	3Ø	1Ø	ЗØ				
NRB●∎	240VAC	A	1/2	2	1 1/2	-	3	-				
NRB	240VAC	A	-	-	1 1/2	3*	3	7 1/2*				
NRB	240VAC	В	-	-	1 1/2	3	3	7 1/2				
1RB	240VAC	С	-	-	-	-	3	-				
1RB	240VAC	D	-	-	-	-	3	7 1/2				

۷ FUSIBL

C

VIRING DIAGRAMS E NOT FUSIBLE C 7 9 C 7 7 C 7 7 O 7 C 7 9 C 7 7 O 7 C 7 9 C 7 9 C 7 7 O 7 C 7 9 C 7 9 C 7 7 O 0 C 7 9 C 7 9 C 7 7 C 7 9 C 7 9 C 7 9 C 7 7 C 7 9 C 7 7 C		
E NOT FUSIBLE C / -/ C / -/ O O P O P O D / -/ -/ O O C O C O C O C O C O C O C O	IRING D	IAGRAMS
	E	NOT FUSIBLE

	TERMINAL LUGS +									
i	MAX. WIRE		WIRE	MIN. WIRE	TYPE					
	#	6	AWG	# 12 AWG	AL					
	#	6	AWG	# 14 AWG	CU					

DUAL DIMENSIONS: INCHES

by Schneider Electric

REF DWG #1852



EZ#SOLAR making solar simple.

PV Junction Box for Composition/Asphalt Shingle Roofs

A. System Specifications and Ratings

- Maximum Voltage: 1,000 Volts •
- Maximum Current: 80 Amps
- Allowable Wire: 14 AWG 6 AWG
- Spacing: Please maintain a spacing of at least 1/2" between uninsulated live parts and fittings for conduit, armored cable, and uninsulated live parts of opposite polarity.
- Enclosure Rating: Type 3R
- Roof Slope Range: 2.5 12:12
- Max Side Wall Fitting Size: 1"
- Max Floor Pass-Through Fitting Size: 1"
- Ambient Operating Conditions: (-35°C) (+75°C)
- Compliance:
 - JB-1.2: UL1741
 - Approved wire connectors: must conform to UL1741
- System Marking: Interek Symbol and File #5019942
- Periodic Re-inspections: If re-inspections yield loose components, loose fasteners, or any corrosion between components, components that are found to be affected are to be replaced immediately.

	1 Conductor	2 Conductor	Type NM		Inch Lbs	Voltage	Current	
ABB ZS6 terminal block	10-24 awg	15-24 awg	Sol/Str	0.5-0.7	6.2-8.85	600V	30 amp	
ABB 2510 terminal block	6-24 awg	12-20 awg	Sol/Str	1.0-1.6	8.85-14.16	600V	40 amp	
ABB ZS16 terminal bock	4-24 awg	10-20 awg	Sol/Str	1.6-2.4	14.6-21.24	600V	60 amp	
ABB M6/8 terminal block	8-22 awg		Sol/Str	.08-1	8.85	600V	50 amp	
Ideal 452 Red WING-NUT Wire Connector	8-18 awg		Sol/Str	SelfTorque	Self Torque	600V		
Ideal 451 Yellow WING-NUT Wire Connector	10-18 awg		Sol/Str	SelfTorque	SelfTorque	600V		
Ideal, In-Sure Push-In Connector Part #39	10-14 awg		Sol/Str	SelfTorque	SelfTorque	600V		
WAGO, 2204-1201	10-20 awg	16-24 awg	Sol/Str	SelfTorque	SelfTorque	600V	30 amp	
WAGO, 221-612	10-20 awg	10-24 awg	Sol/Str	Self Torque	SelfTorque	600V	30 amp	
Dottie DRC75	6-12 awg		Sol/Str	Snap-In	Snap-In	2		
ESD NG 53	4-6 awg		Sol/Str		45	20/	001/	
COP ING-DD	10-14 awg		Sol/Str		35	201	000	
ESB NG 717	4-6 awg		Sol/Str	2	45	20/	001/	
ESP NG-717	10-14 awg		Sol/Str		35	201	000	
Brumall 4.5.3	4-6 awg		Sol/Str		45	20/	001/	
bruman 4-5/5	10-14 awg		Sol/Str		35		20007	

Table 1: Typical Wire Size, Torque Loads and Ratings

Table 2: Minimum wire-bending space for conductors through a wall opposite terminals in mm (inches)

Wire size, AWG or				Wires per terminal (pole)						
		1		2		3		4 or More		
kcmil	(mm2)	mm	(inch)	mm (inch)		mm	(inch)	mm	(inch)	
14-10	(2.1-5.3)	Not specified		-		-		-		
8	(8.4)	38.1	(1-1/2)	-		-		-		
6	(13.3)	50.8	(2)	-				-		

ITEM NO.	PART NUMBER	DESCRIPTION	QTY
1	JB-1.2 BODY	POLYCARBONATE WITH UV INHIBITORS	1
2	JB-1.2 LID	POLYCARBONATE WITH UV INHIBITORS	1
3	#10 X 1-1/4" PHILLIPS PAN HEAD SCREW		6
4	#8 X 3/4" PHILLIPS PAN HEAD SCREW		6



EZ#SOLAR

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Rigid Nonmetallic Conduit – Junction Boxes

Molded Nonmetallic Junction Boxes 6P Rated



It's another first from Carlon[®] - the first nonmetallic junction boxes UL Listed with a NEMA 6P rating per Section 314.29, Exception of the National Electrical Code. Manufactured from PVC or PPO thermoplastic molding compound and featuring foam-in-place gasketed lids attached with stainless steel screws, these rugged enclosures offer all the corrosion resistance and physical properties you need for direct burial applications.

Type 6P enclosures are intended for indoor or outdoor use, primarily to provide a degree of protection against contact with enclosed equipment, falling dirt, hosedirected water, entry of water during prolonged submersion at a limited depth, and external ice formation.





- All Carlon Junction Boxes are UL Listed and maintain a minimum of a NEMA Type 4/4x Rating.
- Parts numbers with an asterisk (*) are UL Listed and maintain a NEMA Type 6P Rating and Type 4/4X Rating.

	Size in	Std.							Mate	erial	Std.
Part No.	Inches H x W x D	Ctn. Qty.	Min At	Min. Ав	Min. B	Min. C	Ta Typ	Tc ical	PVC	Thermo- plastic	Ctn. Wt. (Lbs.)
E989NNJ-CAR*	4 x 4 x 2	5	311/16	3 5/8	N/A	2	.160	.155	Х		3
E987N-CAR*	4 x 4 x 4	5	311/16	31/2	N/A	4	.160	.155	Х		4
+E989NNR-CAR*	4 x 4 x 6	4	311/16	3 ³ /8	N/A	6	.160	.200	Х		5
E989PPJ-CAR*	5 x 5 x 2	4	4 ¹¹ /16	4 ¹ / ₂	N/A	2	.110	.150		Х	3
E987R-CAR*	6 x 6 x 4	2	6	55/8	N/A	4	.190	.190		Х	3
E989RRR-UPC*	6 x 6 x 6	8	55/8	53/8	N/A	6	.160	.150		Х	14
E989N-CAR	8 x 8 x 4	1	8	8	N/A	4	.185	.190		Х	2
E989SSX-UPC	8 x 8 x 7	2	721/32	7 ⁵ /16	N/A	7	.160	.150		X	6
E989UUN	12 x 12 x 4	3	115/8	11 ¹ /2	111/8	4	.160	.150		Х	12
E989R-UPC	12 x 12 x 6	2	11 ¹⁵ /16	117/8	11 ⁷ /16	6	.265	.185		Х	10



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DRAWING NUMBER:



FOR OUESTIONS OR CUSTOMER SERVICE VISIT UNIRAC.COM OR CALL 505-242-6411

The culmination of over two decades of experience. NEW NXT UMOUNT[™] CLAMP Thoughtful design, rigorous engineering, world-class DARK: SHCLMPD2 MILL: SHCLMPM2 support, and a reliable supply chain are the foundation of Clicks into rail anywhere (even where what makes us confident that NXT UMOUNT[™] is the NXT there are cables!) Self-standing clamp with spring combines as both mid and Level of DESIGN, SIMPLICITY, and VALUE. end clamp. Clamps 30-40 mm modules 1/2 inch module spacing for efficiency. Unirac-quality bonding that works both STRONGHOLD[™] RAIL CLAMP as mid and end clamps. DARK: SHCLMPD1 MILL: SHCLMPM1 Adaptable rail connection to attachments allows click-in feature compatibility with almost all of Unirac's attachments. FlashLoc technology combined with new features: click-in rail pen slot L-Foot for the best flash-less install experience. WIRE MANAGEMENT OPTONS NXT UMOUNT[™] RAIL **BUTYL[™] ATTACHMENT** KIT DARK: 168RLD1 DARK: SBUTYLD1 MILL: 168RLM1 MILL: SBUTYLM1 Strong, lightweight open channel rail with invisible, easy, unfailing and integrated wire manager system. **DIRECT-TO-DECK SCREWS** STRONGHOLD[™] ATTACHMENT KIT **BUTYL[™] PADS** 003250W **DARK: SHCPKTD XTRABUTL-SH** MILL: SHCPKTM1 The pre-applied butyl pad removes the need for additional flashing. NXT UMOUNT[™] RAIL SPLICE NXT UMOUNT[™] MLPE & LUG CLAMP NXT UMOUNT[™] WIRE MANAGEMENT CLIP Rail clicks into the clamps attached to the Just peel the liner, place the attachment, and fasten it to the roof. Butyl STRONGHOLD[™] base. Open slot in L-foot allows drop-in rail clamp. conforms to the screws and roof for a robust, dependable seal with no RISPICM1 LUGMLPE1 WRMCLPD1 extra work! Structural internal splice that does Works as either MLPE Mount or Alternative attachment options not interfere with roof connection Grounding Lug connection to the rail. nor module connection. Why source two parts when one can do FLASHLOC[®] DUO FLASHKIT PRO Pre-assembled thread cutting bolt the iob?

DISCOVER YOUR NXT UMOUNT

NXT UMOUNT[™] COMBO CLAMP

DARK: CCLAMPD1 MILL: CCLAMPM1

Clicks into rail anywhere (even where there are cables!) Self-standing clamp with spring combines as both mid and end clamp. Clamps 30-40 mm module

1/2 inch module spacing for efficiency.

Unirac-quality bonding that works both as mid and end clamps.

NXT UMOUNT[®]





Aesthetic, yet functional accessory that works



to help installers keep wires inside the rail. No zip-ties required. Optional zip tie loop for extra wire management capabilities!

BETTER SOLAR STARTS HERE





NXT LIMOUNT CAP KIT

ENDCAPD1

Make the install look clean with the end cap kit designed to complement the module end clamp and rail ends.

NXT UMOUNT[™] N/S WIRE MGMT CLIP

WRMCNSD1

An elegant solution to help installers get to the home run. The same hardware works to provide both easy entry to rail and adjustability for cable thickness.

DRAWING NUMBER

SS

BLUE RAVEN

SYSTEM GROUNDING: Rails can be bonded using an NXT UMOUNT MLPE & Lug Clamp, GROUND WEEBLUG #1 or ILSCO LAY IN LUG (GBL4DBT). At least one rail per row of modules in an array must be bonded to electrical ground. Each additional row of modules must be grounded with at least one rail lug per row or with a row-to-row bonding devise listed here.

Note: See Page 5 for additional lugs required for expansion joints.



ALTERNATE SYSTEM GROUNDING WITH ILSCO LAY-IN LUG - UNIRAC P/N **008009P:** Alternate Grounding Lug. Drill hole in rail 7/32" in diameter, deburr hole and bolt through one wall of rail.

BOLT TORQUE VALUE: 5 ft lbs.

TERMINAL TORQUE: 4-6 AWG: 35in-lbs, 8 AWG: 25 in-lbs.



Ensure Copper does contact Aluminum to avoid corrosion.

SYSTEM GROUNDING 16 **INSTALLATION GUIDE : PAGE**



SYSTEM GROUNDING WITH MLPE & LUG CLAMP: Insert the rail nut profile in the opening by lifting the flaps of the plastic clip. Rotate the clamp 90 deg and release the flaps to get flush with rail. Ensure that the rail nut is engaged in the rail profile. Align the ground wire in the depression of the washer. Tighten bolt.

TORQUE VALUE: 6-8 AWG SOLID COPPER: 12 ft lbs.



MLPE & Lug Clamp cannot be used to simultaneously mount a MLPE and ground wire.





ALTERNATE ROW GROUNDING WITH **N/S BONDING CLAMP:**

Insert clamp between module rows and tighten bolt.

TORQUE VALUE: 20 ft-lbs.



module gap.



ALTERNATE ROW GROUNDING WITH N/S

Fully seat bonding clip on each module



RAWING TITLE:

SPEC SHEET

DRAWING NUMBE

BONDING CONNECTIONS & GROUNDING PATHS INSTALLATION GUIDE P



BONDING COMBO MID-END CLAMP ASSEMBLY

- **1** Aluminum combo mid-end clamp cap with stainless steel bonding pins that pierce module frame anodization to bond module to module through clamp
- 2 Stainless steel bolt bonds aluminum clamp to stainless steel Hex bolt
- 3 Aluminum combo mid-end clamp rail nut with stainless steel bonding pins that pierce rail anodization to bond module to module through clamp

NOTE: See Page 19 for installation details.



BONDING BETWEEN THERMAL BREAKS

- 1 Lug is connected at the end of each thermal break to the rail.
- Solid copper wire is connected across the gap to 2 bond the two ends.

NOTE: See Page 5 for installation details.

BONDING RAIL SPLICE

2

- Bonding Hardware creates bond between Splice bar and each rail section.
- 2 Aluminum splice bar spans across rail gap to create rail to rail bond. Rail on at least one side of splice will be grounded.

NOTE:

- See Page 15 for installation details
- Splice certified for single-use only



RACK SYSTEM GROUNDING

- **1** Tabs on the stainless-steel washer pierce anodization on the rail to bond rail to ground wire.
- 2 Solid copper wire connected to lug is routed to provide final system ground connection.

NOTE: See Page 16 for installation details and alternate racking system grounding methods.



DRAWING	TITLE:

SPEC SHEET

Drawing Number

BONDING CONNECTIONS & GROUNDING PATHS INSTALLATION CUIDE 23 'ION GIIINF ! PA



BONDING MICROINVERTER MOUNT

- 1 Stainless steel Tooth lock washer beneath the MLPE flange remove anodization on the MLPE and bonds.
- **2** Tabs on the stainless steel washer remove anodization on the rail and bonds.

NOTE: See Page 17 for installation details



ALTERNATE ROW-TO-ROW BONDING PATHS

- Row-to-row module bonding is accomplished with bonding clamp 1 with 2 integral bonding pins.
- Alternate method by connecting clips on either module to complete 2 the bonding path.

NOTE:

- See Page 16 for installation details
- Row-to-row module bonding certified for single-use only



- If loose components or loose fasteners are found during periodic inspection, re-tighten immediately.
- Any components showing signs of corrosion or damage that compromise safety shall be replaced immediately.





DRAWING TITLE:

Drawing Number



SPEC SHEET

BONDING CONNECTIONS & GROUNDING PATHS INSTALLATION GUIDE PAGE



BONDING MICROINVERTER MOUNTS



DRAWING	TITLE:

DRAWING NUMBER:

SPEC SHEET

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BONDING CONNECTIONS & GROUNDING PATHS INSTALLATION CUIDE **INSTALLATION GUIDE : PAGE**



TEMPORARY BONDING CONNECTION DURING ARRAY MAINTENANCE

When removing modules for replacement or system maintenance, any module left in place that is secured with a bonding Midclamp will be properly grounded. If a module adjacent to the end module of a row is removed or if any other maintenance condition leaves a module without a bonding mid clamp, a temporary bonding connection must be installed as shown

- Attach Ilsco SGB4 to wall of rail
- Attach Ilsco SGB4 to module frame
- Install solid copper wire jumper to Ilsco lugs

CAUTION

Module removal may disrupt the bonding path and could introduce the risk of electric shock. Follow above mentioned instructions to maintain the bonding path.

ELECTRICAL CONSIDERATIONS NXT UMOUNT is intended to be used with PV modules that have a system voltage less than or equal to that allowable by NEC. For standard system grounding a minimum 10AWG, 105°C copper grounding conductor should be used to ground a system, according to the National Electric Code (NEC). It is the installer's responsibility to check local codes, which may vary. See below for interconnection information.

INTERCONNECTION INFORMATION

There is no size limit on how many NXT UMOUNT & PV modules can be mechanically interconnected for any given configuration, provided that the installation meets the requirements of applicable building and fire codes.

GROUNDING NOTES

The installation must be conducted by a licensed and bonded electrician or solar contractor in accordance with the National Electric Code (NEC) and the authority having jurisdiction. Please refer to these resources in your location for required grounding lug quantities specific to your project.

The grounding / bonding components may overhang parts of the array so care must be made when walking around the array to avoid damage.

Conductor fastener torque values depend on conductor size. See product data sheets for correct torque values.

PERIODIC INSPECTION

Conduct periodic inspections for loose components, loose fasteners or any corrosion, immediately replace any affected components.





RAWING TITLE:

DRAWING NUMBER

SPEC SHEET





The NXT UMOUNT system has been certified and listed to the UL 2703 standard (Rack Mounting Systems and Clamping Devices for Flat-Plate Photovoltaic Modules and Panels). This standard included electrical grounding, electrical bonding, mechanical load and fire resistance testing.

SYSTEM LEVEL FIRE CLASSIFICATION

The system fire class rating requires installation in the manner specified in the NXT UMOUNT Installation Guide. NXT UMOUNT has been classified to the system level fire portion of UL 2703. NXT UMOUNT has achieved system level performance for steep sloped roofs and low sloped roofs. System level fire performance is inherent in the NXT UMOUNT design, and no additional mitigation measures are required. See table below for definition of steep sloped and low sloped roofs. The system is to be mounted over fire resistant roof covering rated for the application. There is no required minimum or maximum height limitation above the roof deck to maintain the system fire rating for NXT UMOUNT. Approved Module Types & System Level Fire Ratings are listed below:

Roof Type	Module Type	System Level Fire Rating	Rail Direction	N
Steep Slope - roof pitches ≥ 2 in/ft	Type 1, 2, 3 with metal frame, 10 with metal frame, 19, 22, 25, 29, & 30	, 10 with 30 Class A Parallel OR Perpendicular to Ridg		Lan
Low Slope - roof pitches < 2in/ft	Type 1, 2, 29, & 30			

MECHANICAL LOAD TEST MODULES

The modules selected for UL 2703 mechanical load testing were selected to represent the broadest range possible for modules on the market. The tests performed covers module frame thicknesses greater than or equal to 1.0 mm, single and double wall frame profiles (some complex frame profiles could require further analysis to determine applicability), and clear and dark anodized aluminum frames. PV modules may have a reduced load rating, independent of the NXT UMOUNT rating. Please consult the PV module manufacturer's installation guide for more information.

Tested Module	UL2703 Certification Load Ratings	Tested Loads	Teste
SunPower SPR-A440 -COM	Down: 50 psf, Up: 50 psf , Slope: 15 psf	Down: 75 psf, Up: 75 psf , Slope: 23 psf	21.86 sq ft
Jinko JKM-xxxM 72HL4-V	Down: 39.47 psf, Up: 22.28 psf, Slope: 8 psf	Down: 59.20 psf, Up: 33.42 psf, Slope: 12 psf	27.76 sq ft

UL2703 CERTIFICATION MARKING:

Unirac NXT UMOUNT is listed to UL 2703. Certification marking is embossed on all Combo Clamps as shown. Labels with additional certification information are provided with clamps and must be applied to the NXT UMOUNT Rail at the edge of the array.

Note: This racking system may be used to ground and/or mount a PV module **complying with UL1703/UL61730 only when the specific module has been** evaluated for grounding and/or mounting in compliance with the included instructions.



Iodule Orientation

dscape OR Portrait

d Module Area



Drawing Title:

SPEC SHEET

DRAWING NUMBER:

Electrical Bonding and Grounding Test Modules

The list below is not exhaustive of compliant modules but shows those that have been evaluated and found to be electrically compatible with the NXT UMOUNT system.

Manufacture	Module Model / Series	Manufacture	Module Model / Series	Manufacture	Module Model / Series	
Aionrise	AION60G1, AION72G1		adian Solar $ \begin{array}{r} CS1(H/K/U/Y)-MS\\CS3K-(MB/MB-AG/MS/P/P HE/PB-AG)\\CS3L-(MS/P), CS3N-MS\\CS3U-(MB/MB-AG/MS/P/P HE/PB/PB-AG)\\CS3W-(MB-AG/MS/P/P-PB-AG)\\CS3Y-MB-AG, CS5A-M\\CS6K-(M/MS/MS AllBlack/P/P HE)\\CS6P-(M/P), CS6R-MS\\CS6U-(M/P/P HE), CS6W-(MB-AG/MS) \end{array} $	Hansol	TD-AN3, TD-AN4 UB-AN1, UD-AN1	
	DNA-120-(MF/BF)10-xxxW DNA-120-MF10 DNA 120 (MF/BE)23			CS3L-(MS/P), CS3N-MS CS3U-(MB/MB-AG/MS/P/P HE/PB/PB-AG) CS3W-(MB-AG/MS/P/P-PB-AG)	Hanwha SolarOne	HSL 60
Aptos Solar	DNA-120-(MF/BF)23 DNA-144-(MF/BF)26 DNA-144-(MF/BF)26	Canadian Solar		Heliene	36M, 36P 60M, 60P, 72M & 72P S 144HC M6 144HC M10 SL Bifacial	
	DNA-108-(MF/BF)10-xxxW CS6X-P, CSX-P, CS7L-MB-AG CHSM6612 M, M/HV CS7L-xxxMB-AG CHSM6612P Series ELPS CS6(A/P)-MM Astronergy CHSM6612P/HV Series CHSM6612P/HV Series Centrosolar America C-Series & E-Series	H-SAAE	HT60-156M-C HT60-156M(V)-C HT72-156(M/P)			
Astronergy		Centrosolar America	C-Series & E-Series		HT72-156P-C, HT72-156P(V)-C	
	CHSM72M(DG)/F-BH		CT2xxMxx-01, CT2xxPxx-01, CTxxxMxx-01		HT72-166M, HT72-18X	
	AXN6M610T	CertainTeed	CTxxxPxx-01, CTxxxMxx-02, CTxxxMxx-03 CTxxxMxx-04, CTxxxHC11-04	Hyperion Solar	HY-DH108P8(B), HY-DH108N8B HY-DH144P8	
Auvia	AXN6P610T	Eco Solargy	Orion 1000 & Apollo 1000		KG, MG, RW, TG, RI, RG, TI, KI, HI Se	
Auxin	AXN6M612T AXN6P612T	ET Solar	ET AC Module, ET Module ET-M772BH520-550WW/WB	Hyundai	HiA-SxxxHG, HiD-SxxxRG(BK), HiN-SxxxXG(BK), HiS-S400PI,	
		First Solar	FS-6XXX(A)		HiS-SxxxYH(BK), HiS-SxxxXG(BK)	
	AC-xxx(M/P)/60S, AC-xxx(M/P)/72S		FS-6XXX(A)-P, FS-6XXX(A)-P-I	ITEK	iT-SE Series	
Axitec	AC-xxxP/156-60S	Flextronics	FXS-xxxBB	Japan Solar	JPS-60 & JPS-72 Series	
	AC-xxxMH/144(S/V/SB/VB)	Freedom Forever	FF-MP-BBB-xxx, FF-MP1-BBB-xxx			
Boviet	BVM6610, BVM6612	FreeVolt	PVGraf			
BYD	P6K & MHK-36 Series	GCL	GCL-P6 & GCL-M6 Series			

• The frame profile must not have any feature that might interfere with the bonding devices that are integrated into the racking system

- Use with a maximum over current protection device OCPD of 30A
- Unless otherwise noted, all modules listed above include all wattages and specific models within that series. Variable wattages are represented as "xxx"
- Items in parenthesis are those that may or may not be present in a compatible module's model ID
- Slashes "/" between one or more items indicates that either of those items may be the one that is present in a module's model ID
- Listed models can be used to achieve a Class A fire system rating, for steep slope or low slope applications, only when modules of fire typed mentioned in Appendix A, Page 26 are used.



el / Series N4 AN1 1, 60P, 72M & 72P Series L Bifacial /)-C Έ) C, HT72-156P(V)-C PDV)-BF, HT72-156M(PD)-BF HT72-18X (B), HY-DH108N8B G, RI, RG, TI, KI, HI Series HiD-SxxxRG(BK), BK), HiS-S400PI,



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Electrical Bonding and Grounding Test Modules

The list below is not exhaustive of compliant modules but shows those that have been evaluated and found to be electrically compatible with the NXT UMOUNT system.

Manufacture	Module Model / Series	Manufacture	Module Model / Series	Manufacture	Module Model / S
	JAM54S31 xxx/MR		LGxxx(E1C/E1K/N1C/N1K/N2T/N2W/S1C/	Mitrex	Mxxx-L3H, Mxxx-I
	JAM72D30MB, JAM78D10MB JAM72S30 /MR JAP6 60-xxx		52W/QIC/QIK)-A5	Mitsubishi	MJE & MLE Series
		LG Electronics	OAC/OAK)-A6	Neo Solar Power Co.	D6M Series
JA Solar	JAM6(K)-60/xxx, JAP6(k)-72-xxx/4BB JAP72S##-xxx/**		LGxxxN2W-B3 LGxxxN2T-B5	NE Solar	NESE xxx-72MHB NESE xxx-60MH-N
	JAP6(k)-60-xxx/4BB, JAP60S##-xxx/** JAM6(k)-72-xxx/**, JAM72S##-xxx/** JAM6(k)-60-xxx/**, JAM60S##-xxx/** i. ##: 01, 02, 03, 09, 10 ii. **: SC, PR, BP, HiT, IB, MW, MR ** = Backsheet, ## Cell technology	LG Electronics (Cont.)	LGxxxN1K-B6 LGxxx(N1C/N1K/N2T/N2W)-E6 LGxxx(N1C/N1K/N2W/S1C/S2W)-G4 LGxxxN2T-J5 LGxxx(N1K/N1W/N2T/N2W)-L5 LGxxx(M1C/N1C/Q1C/Q1K)-N5 LGxxx(N1C/N1K/N2W/Q1C/Q1K)-V5		VBHNxxxSA06/SA VBHNxxxSA15/SA VBHNxxxKA, VBHI VBHNxxxSA17/SA VBHNxxxZA01/ZA EVPVxxx
	JKM & JKMS Series				EVPVxxx(H/K/PK/
Jinko	JKMxxxM-72HL-V JKMxxxM-72HLM-TV		LGxxxN3K-V6 LR4-60(HPB/HPH)	Peimar	SGxxxM (FB/BF) SMxxxM
	JKMxxxM-72HL4-(1)V JKMxxxM-7RL3-V JKMxxxM-72HL4-TV	:xxM-72HL4-(1)V LR4-72(HPH) :xxM-7RL3-V LR6-60 :xxM-72HL4-TV LR6-60(BK/HPB/HPH/HV/PB/PE/PH)	LR4-72(HPH) LR6-60 LR6-60(BK/HPB/HPH/HV/PB/PE/PH)		PSxxxM1-20/U PSxxxM1H-20/U
Kyocera	KD-F & KU Series	LONGI	LR6-72		PSxxxM1H-20UH PSxxxM1H-20UH
LA Solar	Solar LSxxxHC(166) LSxxxBL LSxxxHC		LR6-72(BK/HV/PB/PE/PH) RealBlack LR4-60HPB RealBlack LR6-60HPB	Phono Solar	PSxxxM4(H)-24/T PSxxxM1-20/UH PSxxxM1H-20/UH
		Maxeon	Maxeon SPR-MAX3-xxx-COM		PSxxxM-24/T
		Meyer Burger	Meyer Burger Black, Meyer Burger White Meyer Burger Glass		PSxxxMH-24/T PSxxxM-24/TH
		Mission Solar Energy	MSE Mono, MSE Perc MSExxx(SR8T/SR8K/SR9S/SX5T)	Prism Solar	PSxxxMH-24/TH P72 Series, P72X-3

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MSExxx(SX5K/SX6W)

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- Listed models can be used to achieve a Class A fire system rating, for steep slope or low slope applications, only when modules of fire typed mentioned in Appendix A, Page 26 are used.



eries
I3H
5
-M10 M6
06B/SA11/SA11B 15B/SA16/SA16B,
NxxxKA03/04, \17G/SA17E/SA18/SA18E,
02/ZA03/VBHNxxxZA04
НК)
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XXX



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Electrical Bonding and Grounding Test Modules

The list below is not exhaustive of compliant modules but shows those that have been evaluated and found to be electrically compatible with the NXT UMOUNT system.

Manufacture	Module Model / Series	Manufacture	Module Model / Series	Manufacture	Module Model / Se	
Q.Cells	Plus, Pro, Peak, G3, G4, Peak G5(SC) , G6(+)(SC)(AC), G7, G8(+), Plus, Pro, Peak L-G2, L-G4, L-G5 Peak L-G5, L-G6, L-G7, L-G8(BFF)		RECxxxAA (BLK/Pure/Pure-R) RECxxxNP (N-PEAK) RECxxxNP2 (Black) RECxxxNP3 Black RECxxxPE_RECyxyPE72	Solaria	PowerXT-xxxR-(AC, PowerXT-xxxC-PD PowerXT-xxxR-PM PowerX-400R	
	Q.PEAK DUO BLK-G6+/TS	REC	RECXXXTP, RECXXXTP72	Solartech	STU HJT, STU PERC	
	O.PEAK DUO (BLK)-G7		RECxxxTP2(M/BLK2)	SolarWorld	Sunmodule Protect	
	Q.PEAK DUO L-(G7/G7.1/G7.2/G7.3/G7.7) Q.PEAK DUO (BLK) G8(+) Q.PEAK DUO L-(G8/G8 1/G8 2/G8 3)		RECxxxTP2S(M)72 RECxxxTP3M (Black) RECxxxTP4 (Black)	Sonali	SS-M-360 to 390 S SS-M-390 to 400 S SS-M-440 to 460 S	
	Q.PEAK DUO L-G8.3 (BFF/BFG/BGT)	Renesola	All 60-cell modules		SS-M-430 to 460 E	
	Q.PEAK DUO (BLK) ML-G9(+)	Risen	RSM Series, RSM110-8-xxxBMDG	Sun Edison	F-Series, R-Series	
Q.PEAK DUO XL-(G9/G9.2/G9.3) Q.PEAK DUO XL-G9.3/BFG Q.PEAK DUO-G10+ Q.Cells Q.PEAK DUO BLK G10(+) (Cont.) Q.PEAK DUO BLK G10+ /AC Q.PEAK DUO (BLK) ML-G10(a)(+)	S-Energy	SN72 & SN60 Series	Suniva	MV Series & Optim		
	SEG Solar	SEG-xxx-BMD-HV SEG-xxx-BMD-TB	Sunmac Solar	M754SH-BB Series		
		SEG-(6PA/6PB/6MA/6MA-HV/6MB/E01/E11) SRP-(6QA/6QB)	SunPower	SPR E20 435 COM Axxx-BLK-G-AC, SP		
	Q.PEAK DUO BLK ML-G10+/t	Seraphim	SRP-xxx-6MB-HV, SRP-320-375-BMB-HV,	SunTech	STP, STPXXXS - B60	
	G10.d)		SRP-xxx-BMC-HV, SRP-390-450-BMA-HV, SRP-xxx-BMZ-HV, SRP-390-405-BMD-HV	Talesun	TP572, TP596, TP6 TP672, Hippr M, Sn	
	Q.PEAK DUO XL-G10.d/BFG	Sharp NU-SA & NU-SC Series			TD6172M	
	Q.PEAK DUO XL-G11S		SLA-M, SLA-P, SLG-M, SLG-P & BC Series	Tesla	SC, SC B, SC B1, SC	
	Q.PEAK DUO XL-(G11.2/G11.3) Q.PEAK DUO XL-G11.3/BFG	Q.PEAK DUO XL-(G11.2/G11.3) Q.PEAK DUO XL-G11.3/BFG	Silfab	SILxxx(BG/BK/BL/HC/HC+/HL/HM/HN/ML/ NL/NT/NX/NU)		PA05, PD05, DD05, PD14, PF14, DD14
		Solar4America	S4Axxx-108MH10BB, S4Axxx-72MH5BB	Trina	DEG15HC.20(II), DE	
		SolarEver USA	SE-166*83-xxxM-120N SE-182*91-xxxM-108N		DEG15VC.20(II), DE DE19, DEG19C.20	

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ries	
/PD/BD)	
(AC)	
& Quantum PERC	
, Sunmodule Plus/Pro	
eries eries eries viFacial Series	
uus Series (35mm)	
es & P-Series (G4 Frame) R-Mxxx-H-AC	
)/Wnhb	
54, TP660 nart	
B2, TxxxS, TxxxH	
DD06, DE06, DE09.05 DE14, DE15, DE15V(II) G15MC.20(II) 18M(II), DEG18MC.20(II)	
d as "xxx"	



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Electrical Bonding and Grounding Test Modules

The list below is not exhaustive of compliant modules but shows those that have been evaluated and found to be electrically compatible with the NXT UMOUNT system.

Manufacture	Module Model / Series	Manufacture	Module Model / Series
ТЅМС	TS-150C2 CIGSw	Yingli	YGE & YLM Series
Universal Solar	UNI4xx-144BMH-DG UNI5xx-144BMH-DG UNIxxx-108M-BB UNIxxx-120M-BB UNIxxx-120MH	Yotta Energy ZNShine Solar	YSM-B450-1 ZXM6-72 Series, ZXM6-NH144 ZXM6-NHLDD144, ZXM7-SH108 Series
Upsolar	UP-MxxxP, UP-MxxxM(-B)		
URECO	D7Kxxx(H7A/H8A), D7Mxxx(H7A/H8A) FAKxxx(C8G/E8G), FAMxxxE7G-BB FAMxxxE8G(-BB), FBKxxxM8G F6MxxxE7G-BB FBMxxxMFG-BB		
Vikram	Eldora, Somera, Ultima PREXOS VSMDHT.60.AAA.05 PREXOS VSMDHT.72.AAA.05		
Vina	VNS-72M1-5-xxxW-1.5, VNS-72M3-5-xxxW-1.5, VNS-144M1-5-xxxW-1.5, VNS-144M3-5-xxxW-1.5, VNS-120M3-5-xxxW-1.0		
VSUN	VSUNxxx-60M-BB, VSUNxxx-72MH VSUN4xx-144BMH, VSUN4xx-144BMH-DG VSUN5xx-144BMH-DG, VSUNxxx-108M-BB VSUNxxx-120M-BB, VSUNxxx-120BMH VSUNxxx-132BMH, VSUNxxx-108BMH		
Waaree	Arka Series WSMDi		
Winaico	WST & WSP Series		

• The frame profile must not have	e any feature that might	interfere with the bonding de	evices that are integrated into	the racking system
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