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			Ц	D	PV€	lopr	ne	nt S	Ser	ices Departme
-						Lee	3	05	/10	111, Missouri 12022
	3/4"EMT	3/4"EMT	1-1/4"EMT	3/4"EMT	3/4"EMT	NONE	CONDUIT SIZE			
	(2)10 AWG THHN/THWN-2	(2)10 AWG THHN/THWN-2	(2)1 AWG THHN/THWN-2	(2) 10 AWG THHN/THWN-2	(4) 10AWG THHN/THWN-2	(2) 12AWG ENPHASE Q CABLE PER BRANCH CIRCUIT	CONDUCTOR	CONDUIT SCHEDULE		
	(1)10 AWG THHN/THWN-2	(1)10 AWG THHN/THWN-2	(1)1 AWG THHN/THWN-2	(1) 10 AWG THHN/THWN-2	NONE	NONE	NEUTRAL	SCHEDULE		
	NONE	(1) 10AWG THHN/THWH-2	(1) 6AWG THHN/THWN-2	(1) 10AWG THHN/THWN-2	(1) 10AWG THHN/THWN-2	(1) 10AWG BARE COPPER	GROUND		ELECTRICAL CALCULATION	
			TOTAL REQUIRED PV BREAKER SIZE / FUSE SIZE=>100A PV BREAK	INVERTER OVERCURRENT PROTECTION= INVERTER O/P I X CONTIN =1.21x1.25x20=30.25A=>PV BREAKER = 100A	OCPD CALCULATIONS:	MAIN PANEL RATING:200A, MAIN BREAKER RATING:200A LINE SIDE TAP: 100% ALLOWABLE BACKFEED IS =200A	NOTE:		TION	

NUOUS LOAD(1.25)

Development Services Depa Lee's Summit, Missou 04/12/2022

RELEASED FOR CONSTRUCTION

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						AC	WIRE C	P.C.	LATIONS	3	ATE	RIAL:C	OPF	ER 8	TEMPER	AC WIRE CALCULATIONS:- MATERIAL:COPPER & TEMPERATURE RATING:90°C	:90°C		
TAG ID			REQU	RE	COND	JCTOF	REQUIRED CONDUCTOR AMPACITY	₹			0	ORREC	H	AMP/	CITY CAL	CORRECTED AMPACITY CALCULATION	DERATED	CONDUCTOR A	DERATED CONDUCTOR AMPACITY CHECK
1	1.21	×	10	11	12.10	×	1.25	11	1.21 X 10 = 12.10 X 1.25 = 15.13A 30 X 0.87 X 1	30	×	0.87	×	1	н	26.10A	15.13A	٨	26.10A
2	1.21 X	×	10	11	12.10	×	10 = 12.10 X 1.25	а	15.13A 40 X 0.87 X 0.8	40	×	0.87	×	0.8	11	27.84A	15.13A	^	27.84A
ω	1.21 X	×	20	n	24.20	×	1.25	11	20 = 24.20 X 1.25 = 30.25A 40 X 0.87 X 1	40	×	0.87	×	14	11	34.80A	30.25A	^	34.80A
4	1.21	×	20	n	24.20	×	1.25	11	1.21 X 20 = 24.20 X 1.25 = 30.25A 145 X 0.87 X 1	145	×	0.87	×	1	11	126.15A	30.25A	٨	126.15A

AC WIRE SIZING CALCULATIONS BASED OF FOLLOWING EQUATIONS >>
•REQUIRED CONDUCTOR AMPACITY: INVERTER OUTPUT CURRENT X #OF INVERTERS = MAX CURRENT PER 690.8(A)(3) x 125% = MAX CURRENT PER 690.8(B)(1)
•CORRECTED AMPACITY CALCULATIONS: AMPACITY X TEMPERATURE DERATE FACTOR X CONDUCT FILL DERATE = DERATED CONDUCTOR AMPACITY PER 690.8(B)(2)
•DERATED CONDUCTOR AMPACITY CHECK: MAX CURRENT PER 690.8(A)(3) <
DERATED CONDUCTOR AMPACITY

TAGID

I'EMT (2) HORWG THAN-THUN-Z

CI) HE AWG Z THHN-THWN-2

1" EMT

(2) # 6 ANG THUN-THUN-2

(1) # 6 AWG

(1) # 6 AWG

THUN-THUM-2

THUM-THUM-Z

(1) HGRUSG CUSTOMER INFORMATION

NAME: MICHAEL HANLEY

ADDRESS:1509 SOUTHWEST GEORGETOWN DRIVE, LEES SUMMIT, MO 64082

38.841118, -94.409673

AHJ:MO-CITY OF LEE'S SUMMIT

UTILITY:EVERGY-M

PRN NUMBER: RGS-47106

ILLUMINE I

ELECTRICAL CALCULATION

DRAFTED BY:

N. KUMAR
PAPER SIZE:17"X11" SCALE: AS NOTED DATE: 4/7/2022 E-02 REV:G

RISINGSUN SOLAR